

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30816
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-159
7. Lease Name or Unit Agreement Name NEW MEXICO -C- STATE NCT-6
8. Well No. 2
9. Pool name or Wildcat EUMONT YATES 7 RIVERS (PRO GAS)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3719', KB-3731'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator TEXACO PRODUCING INC.
3. Address of Operator P. O. Box 3109 Midland, Texas 79702	4. Well Location Unit Letter P : 990 Feet From The SOUTH Line and 728 Feet From The EAST Line Section 6 Township 19-SOUTH Range 37-EAST NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3719', KB-3731'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: COMPLETING <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU COMPLETION UNIT & CLEAN OUT TO PBTD OF 3945'. UNION RAN GR-CCL FROM 3945' TO 2500'. PERF w/ 1 JSPF: 3727, 3736-40, 3746-48, 3758-72, 3793-96, 3812-21. 38 HOLES.
2. ACIDIZED w/ 2000 GAL 7.5% NEFE. HALLIBURTON FRAC w/ 55000 GAL GELLED 60 QUALITY CO2, 31000# 20/40 SAND & 88500# 12/20 SAND. 5-23-90.
3. FLOWED 24 HRS. 5-30-90. CALC FLOW 60 MCFD.
4. RAN 2 3/8 TUBING, PUMP, & RODS. SN @ 3700'.
5. TESTING.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham TITLE DRILLING SUPERINTENDENT DATE 06-07-90  
TYPE OR PRINT NAME C. P. BASHAM TELEPHONE NO. 915-6884620

(This space for State Use)

Orig. Signed by  
Paul P. P. P.  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 12 1990

CONDITIONS OF APPROVAL, IF ANY: