

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Appropriate
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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

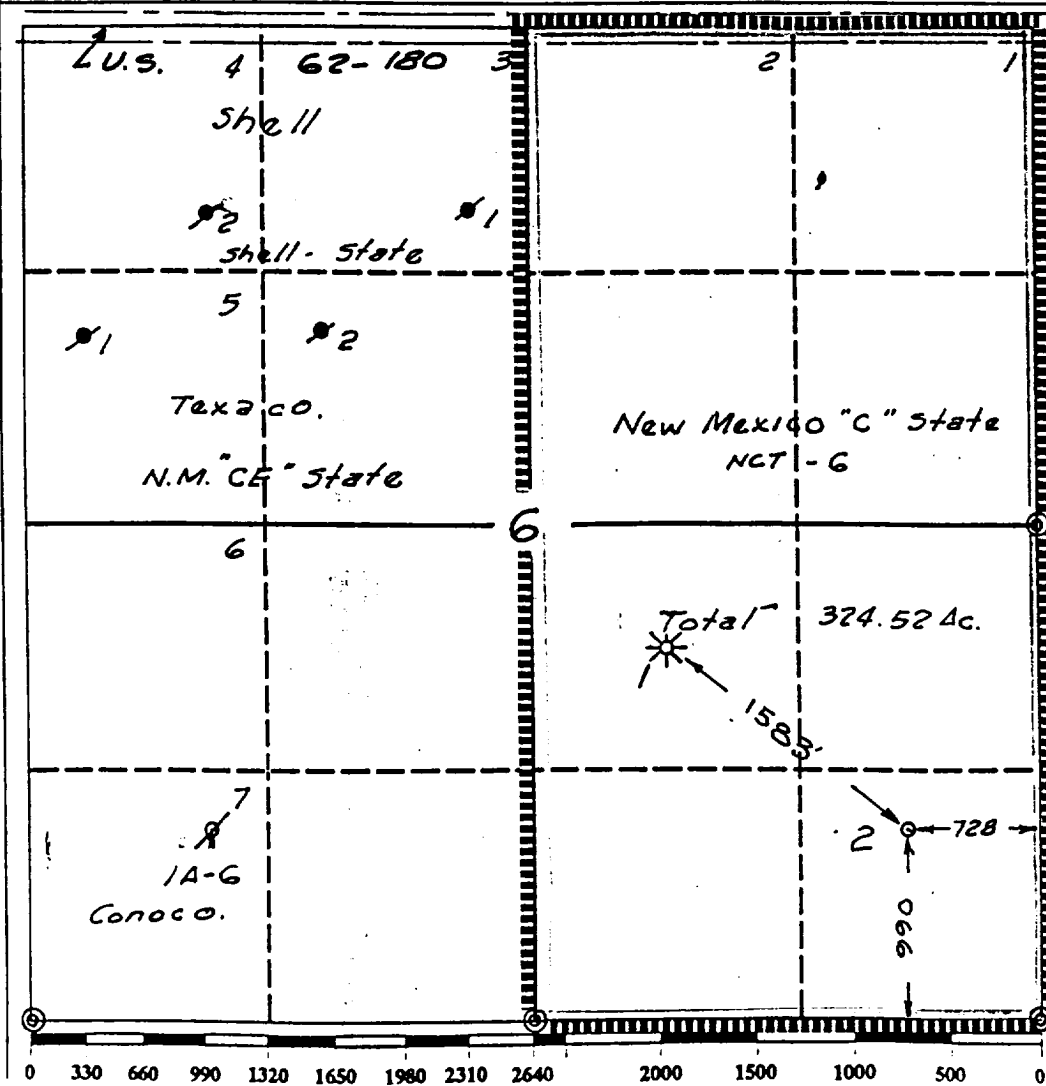
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Texaco Producing Inc.			Lease New Mexico "C" State NCT-6		Well No. 2
Unit Letter P	Section 6	Township 19 South	Range 37 East	County Lea	
Actual Footage Location of Well: 990 feet from the South line and 728 feet from the East line					
Ground level Elev. 3719	Producing Formation Penrose	Pool Eumont Yates 7rvrs		Dedicated Acreage: 324.62 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Royce D. Mariott

Position

Division Surveyor

Company

Texaco Producing Inc.

Date

January 29, 1990

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

January 23, 1990

Signature & Seal of
Professional Surveyor

John S. Piper

Certificate No.

7254 John S. Piper

NSP-85

WRS COMPLETION REPORT

COMPLETIONS

PI# 30-T-0020 08/30/90

SEC 6 TWP 19S RGE 37E
30-025-30816-0000

PAGE 1

NMEX

LEA

*

990FSL

728FEL SEC

SE SE

STATE COUNTY

FOOTAGE

SPOT

TEXACO PROD

OPERATOR

D DO

2

WELL NO.

NEW MEXICO "C" STATE NCT-6

WELL CLASS INIT FIN

3731KB 3719GR

LEASE NAME

OPER ELEV

EUMONT

FIELD/POOL/AREA

API 30-025-30816-0000

PERMIT OR WELL I.D. NO.

05/12/1990

06/20/1990 ROTARY

VERT

SPUD DATE

COMP. DATE

TYPE TOOL

HOLE TYPE

OIL

3950 QUEEN

ROD RIC CORP

10

RIG SUB 11

PROJ. DEPTH

PROJ. FORM

CONTRACTOR

DTD 3950

PB 3945

FM/TD QUEEN

DRILLERS T.D.

LOG T.D.

PLUG BACK TD

OLD T.D.

FORM T.D.

LOCATION DESCRIPTION

3 MI N MONUMENT, NM

CASING/LINER DATA

CSG 8 5/8 @ 1300 W/ 800 SACKS
CSG 5 1/2 @ 3950 W/ 950 SACKS

TUBING DATA

TBG 2 3/8 AT 3825

INITIAL POTENTIAL

IPP 4BOPD 197 MCFD 10BW
PENROSE PERF W/ 38/IT 3727- 3821 GROSS 24HRS
GTY 32.4 GOR 49250
FIELD /RESERVOIR /QUEEN

TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	RUSTLER		1418	2313		
LOG	SALT		1510	2221		
LOG	YATES		3325	406		
LOG	SVN RVRS		3392	339		
LOG	QUEEN		3700	31		
SUBSEA MEASUREMENTS FROM KB						

CONTINUED IC# 300257008090

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Petroleum Information

IBB a company of
The Dun & Bradstreet Corporation

PI-WRS-GET
Form No 187

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TEXACO PROD
2

NEW MEXICO "C" STATE NCT-6

D DO

PRODUCTION TEST DATA

PTF 70 MCFD 12/64CK 24HRS
PENROSE PERF W/ 38/IT 3727- 3821 GROSS
PERF 3727- 3727 3736- 3740 3746- 3748 3758- 3772
PERF 3793- 3796 3812- 3821
ACID 3727- 3821 2000GALS
7 1/2% NEFE
SCFR 3727- 3821 55000GALS 119500LBS SAND ADDTVGELA
CO2 FOAM 31000# 20/40
88500# 12/20
TP 130

PTP 6BOPD 155 MCFD 3727- 3821 GROSS 24HRS
PENROSE PERF
PPD 6 BO, 155 MCFG, 67 BLW IN 24 HRS

LOGS AND SURVEYS /INTERVAL, TYPE/

LOGS 1300- 3950 DLL 1300- 3950 MSFL 1300- 3950 CNL
LOGS 1300- 3950 LDT 1300- 3950 CAL 0- 3950 GR

DRILLING PROGRESS DETAILS

TEXACO PROD
BOX 3109
MIDLAND, TX 79702
915-688-4100
LOC/1990/
DRLG 2060
03/02 3950 TD, PB 3945, PREP FRAC
05/15 DEVIATION SURVEYS @ 188 (1 DEG), 572 (1/4 DEG),
05/27 930 (1/4 DEG), 1293 (1/2 DEG), 1603 (1/2 DEG),
05/27 1908 (3/4 DEG), 2242 (3/4 DEG), 2520 (1 1/4
DEG), 2732 (3/4 DEG), 3220 (1/4 DEG), 3527 (3/4
DEG), 3924 (3/4 DEG)
TOTAL DISPLACEMENT 39.66 FT @ 3924
06/07 3950 TD, PB 3945, WO ELEC
06/21 3950 TD, PB 3945, TOP
07/03 3950 TD, PB 3945, WOPT
TD REACHED 05/17/90 RIG REL 05/18/90
08/28 3950 TD, PB 3945
COMP 6/20/90, IPP 4 BO, 197 MCFG, 10 BWPD,

CONTINUED

COMPLETIONS
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TEXACO PROD
2

NEW MEXICO "C" STATE NCT-6

D DO

DRILLING PROGRESS DETAILS

GOR 49250, GTY 32.4
PROD ZONE - QUEEN 3727-3821
NO CORES OR DSTS RPTD