

UNITED STATES
DEPARTMENT OF THE
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL
HOLD 90 DAYS

RECEIVED
AUG 20 9 45 AM '90

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.
84652 (53)
NM-62602

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐	
2. NAME OF OPERATOR TXO Production Corp.			
3. ADDRESS OF OPERATOR 415 West Wall, Suite 900, Midland, Texas 79701			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FEL, 660' FNL At top prod. interval reported below At total depth Same			
14. PERMIT NO.		DATE ISSUED 3-22-90	
15. DATE SPUDDED 4-28-90	16. DATE T.D. REACHED 6-16-90	17. DATE COMPL. (Ready to prod.) 8-8-90	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3610.5 GL, 3633 KB
20. TOTAL DEPTH, MD & TVD 13,700'	21. PLUG, BACK T.D., MD & TVD 13,654'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY XX
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 13,222'-13,533' (Morrow)			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CSL, SDL-DSN, DLL-MGRD, SFT			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	48#	418'	17 1/2"
8 5/8"	28# & 24#	5209'	12 1/4"
"	"	DV @ 3896'	"
5 1/2"	17#	13,700'	7 7/8"
29. LINER RECORD DV @ 9599' 2nd stg			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8'	13,471'	13,471'	
31. PERFORATION RECORD (Interval, size and number)			
13,524'-33', 2 SPF (20 holes) 1 9/16" csg gun 13,330'-52', 2 SPF (44 holes) " " " " 13,252'-65', 2 SPF (26 holes) " " " " 13,222'-229', 2 SPF (16 holes) 1 11/16" csg gun			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
13,524'-33'		1150G 7 1/2% HCL, 20% Meth, 2000 scf/B N2	
13,330'-52'		2450G 7 1/2% HCL, 490 gal Meth, " " "	
13,252'-65'		1300G 7 1/2% HCL, 310 gal Meth, " " "	
" "		4000G 7 1/2% HCL 20% Meth, 2200 scf/B N2	
33. PRODUCTION 13,222'-229' 750G 7 1/2% HCL, 20% Meth, 4400 scf/B N2			
DATE FIRST PRODUCTION 8-8-90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 8-12-90		HOURS TESTED 24	
CHOKE SIZE 25/64"		PROD'N. FOR TEST PERIOD 475	
OIL—BBL. 475		GAS—MCF. 7789	
WATER—BBL. 91		GAS-OIL RATIO 16398	
FLOW. TUBING PRESS. 2525#		CASING PRESSURE 2460#	
CALCULATED 24-HOUR RATE 475		OIL—BBL. 475	
GAS—MCF. 7789		WATER—BBL. 91	
OIL GRAVITY-API (CORR.) 56.6			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY Steve Morgan	
35. LIST OF ATTACHMENTS C-102, C-104, Inclination, Logs, 4 point			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Jay Pulte		TITLE Production Engineer	
DATE 8-15-90			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
Delaware Bone Springs 1st Bone Springs Sand Wolfcamp Middle Morrow Lower Morrow	6,500' 8,340' 9,388' 10,900' 13,196' 13,499'		See Mud Log	Delaware Bone Springs 1st Bone Springs Sand Wolfcamp Middle Morrow Lower Morrow
				MEAS. DEPTH
				TRUE VERT. DEPTH

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