

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ONE WELLED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		2. NAME OF OPERATOR TXO Production Corp.		3. ADDRESS OF OPERATOR 415 W. Wall Suite 900 Midland, TX. 79701		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FEL & 660' FNL Unit B		5. LEASE DESIGNATION AND SERIAL NO. NM-62602		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3610.5 GL		10. FIELD AND POOL OR WILDCAT Quail Ridge Marrow		11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Sec. 7, T20S, R34E		12. COUNTY OR PARISH Lea		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Completion <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-22-90 MIRU PU. Drill out cmt & DV tool @ 9599'. Test csg to 1500 psi. Run cased-hole logs. Perforate Lower Morrow F/ 13524-33', 2 spf w/ 1 9/16" tbq gun. KO flowing. thru Acidize well w/ 1150 gal of 7 1/2% HCL w/ 20% Methanol, 2000 scf/BB1 N2 and 10 BS'S.

6-30-90 Open well to recover load. SI well for 72 hr pressure build-up test.

7-3-90 Kill well. Set RBP @ 13460'. Perforate Middle Morrow F/ 13330-52', 2 spf (44 holes) thru w/ 1 9/16" tbq gun. Pressure immediately. Flow and test well. Acidize w/ 2450 gals

7-7-90 7 1/2% HCL, w/ 490 gals Methanol and 2000 scf/BB1 N2. Open well to recover load. SI well for 72 hr pressure build-up test.

7-10-90 Kill well. Set RBP @ 13299. Perforate Middle Morrow F/ 13252-65', 2 spf (26 holes) thru Swab back load. Acidize w/ 1300 gals 7 1/2% HCL, w/ 310 gals Methanol and 2000 scf/BB1 N2. Swab well, KO flowing. SI well for 72 hr pressure build-up test.

7-23-90 Re-Acidize w/ 4000 gal 7 1/2% HCL, w/ 20% Methanol and 2200 SCF/BB1 N2. Flow back load. Swab well, KO flowing. Flow & test well.

7-27-90 Kill well. Set RBP @ 13238'. Perforate Upper Morrow w/1 11/16" tbq gun f/13222-229', thru 2 SPF. Open to test tank. Flow and test well. Acidize well w/ 750 gals 7 1/2% HCL

8-4-90 w/ 20% Methanol and 4400 SCF/BB1 N2. Open well and recover load. Flow & test well.

8-5-90 Kill well TOH w/ RBP & Pkr. TIH w/ Baker Lok-set Pkr, on-off tool w/1.81 "F" nipple, slidding sleeve, blast jts & 2 7/8" tbq. Set Pkr @ 13471'. NUWH.

(continued)

18. I hereby certify that the foregoing is true and correct

SIGNED Jay Pulte Jay Pulte TITLE Engineer

DATE 8-9-90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side