

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-1
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR TXO Production Corp.
3. ADDRESS OF OPERATOR 415 West Wall, Suite 900, Midland, Texas 79701
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface
1980' FEL & 660' FNL *Unit B*
14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3610.5 GR

5. LEASE DESIGNATION AND SERIAL A
NM-62602
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Hamon Federal Com.
9. WELL NO.
#1
10. FIELD AND POOL OR WILDCAT
Quail Ridge
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 7, T-20-S, R-34-E
12. COUNTY OR PARISH Lea
13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) *setting & cementing csg*
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-28-90 Drlg cmt & flt equip. MIRU. Spud 17 1/2" surf hole @ 9:00 AM.
4-29-90 Ran, set & cmt'd 10 jts 13 3/8", 48#, H-40, ST&C csg @ 418' w/450 sx "C" cmt w/2% CaCl.
RD 7:00 PM 4/28/90. Circ cmt to surf.
4-30-90 WOC 11 1/2 hrs. Drlg cmt & flt equip.
5-1-90 thru 5-7-90 Drlg
5-8-90 WOC 6 3/4 hrs. Finished 12 1/4" hle to 5209'. Rn 109 jts, 8 5/8", 24/28#, S-80/K-55, ST&C csg. Set @ 5209'. Cmt'd 2 stgs. 1st stg: 115 sx Thickset cmt + 100 sx Pacesetter Lite + 250 sx "C" w/2% CaCl PD @ 7:45 PM 5/7/90. Opened DV tool. Circ 1 1/2 hr. Cmt'd 2nd stg w/1150 sx Pacesetter Lite + 100 sx "C". PD 5/8/90.
5-9-90 Cmt'd 8 5/8" csg w/750 sx lite wt cmt + 150 sx "C" cmt. No cmt to surf. WOC 6 hrs. Run temp svy. TOC @ 1890'. Perf 8 5/8" csg @ 1875'.
5-10-90 Cmt'd 8 5/8" csg thru perfs @ 1875' w/1545 sx Pacesetter Lite + 250 sx "C" w/2% CaCl. No cmt to surf. WOC 6 hrs. Run temp svy. TOC 200' FS. Cmt'd behind 8 5/8" csg w/1" pipe fr 183' w/100 sx "C" cmt w/2% CaCl. Circ cmt to surf. Job comp @ 6:15 PM 5/9/90.
5-11-90 thru 6-14-90 Drlg
6-15-90 Cond hole for csg.
6-16-90 Ran 5 1/2" prod csg.
6-17-90 Rel rig @ 11:30 PM 6/16/90. MORT. Set, cent & cmt'd csg in 2 stgs: 1st stg--500G mud flush, 400 sx Cl "H" cmt w/10% salt, 4/10ths of 1% flu loss add, 2/10ths of 1% turbulence reducer. PD @ 12:30 PM. Floats held. Drop plg to shift DV tool. Circ 3 hrs. Cmt 2nd stg w/150 sx Cl "H" 10% salt, 4/10ths of 1% flu loss add, 2/10ths of 1% turbulence reducer. PD 5:30 PM 6/16/90. Set slips, cut off csg. NU WH.
6-18-90 thru
6-20-90 MORT

* D.V. TOOL SET @ 3876'

CEMENT CIRCULATED TO PIT FROM 1ST STAGE. [REF. KATHY LONG TELCONV. 8/3/90]

18. I hereby certify that the foregoing is true and correct

SIGNED *Kathy Long*
Kathy Long
(This space for Federal or State office use)

TITLE Drilling Secretary

DATE July 25, 1990

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side