

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions
reverse side)

Budget Bureau No. 1004-113
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL #

NM-62602

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hamon Federal Com.

9. WELL NO.

#1

10. FIELD AND POOL OR WILDCAT

Quail Ridge

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 7, T-20-S, R-34-E

12. COUNTY OR PARISH

Lea

13. STATE
NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

JUL 27 11 09 AM '90

1. OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

TXO Production Corp.

3. ADDRESS OF OPERATOR

415 West Wall, Suite 900, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below)
At surface

1980' FEL & 660' FNL

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3610.5 GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-26-90

Drill out DV tool @ + 9600' & TIH to TD. Circ hole clean w/2% KCL. TIH w/RBP & pkr. Set RBP @ 13,580'. Set pkr @ + 13,470' & press tst. Swb tbg dwn to 6000'. (L. Mor) Perf thru tbg 13,524'- 33', 2 SPF. Swb & flw, evaluate for stimulation. If needed, acdz w/1000G Western 7 1/2% Mor acid w/20% methanol. Keep rate @ 2 BPM or less. Kill well w/3% KCL & add. Set RBP @ + 13,400' & pkr @ 13,280'. Press tst. Swb tbg dwn to 6000'. (M. Mor) Perf 13,330'-13,352' w/2 SPF. Swb & flw. If needed, acdz w/2000G 7 1/2% Mor acid w/20% methanol & 50% N2, 45 BS. Flw & tst. Kill well w/3% KCL & add. Set RBP @ + 13,310'. Set pkr @ 13,200'. Press tst. Swb tbg dwn to 6000'. (M. Mor) Perf 13,252'-65', 2 SPF. Swb & flw. If needed, acdz w/1500G 7 1/2% Mor acid w/20% methanol & 50% N2 & 30 BS. Flw & tst well. Kill well w/3% KCL & add. Set RBP @ 13,240' & pkr @ + 13,170'. Press tst. Swb tbg dwn to 6000'. Perf 13,222'-29', 2 SPF. Flw & tst well. If needed, acdz w/1000G 7 1/2% Mor acid w/20% methanol, 50% N2 & 15 BS. Flw & tst well. Kill well w/3% KCL & add. TOH w/RBP & pkr. (Atoka) TIH w/wireline retrievable pkr & expendable plg. TIH w/seal assembly & seal divider. Swb & flw Mor zones to clean up. Set plg in profile nipple. TOH w/tbg. TIH w/RBP & pkr. Set RBP @ + 12,600' & pkr @ + 12,450'. Swb flu lvl to 5000' FS. Perf Atoka w/tbg gun fr 12,524' to 30', 2 SPF. Swb & flw. If necessary, acdz w/1000G 7 1/2% NEFE HCL. Kill well. TOH w/RBP & pkr. TIH w/sliding sleeve & blast jts. Latch onto seal divider & swb Atoka. Close sliding sleeve, pull plg.

18. I hereby certify that the foregoing is true and correct

SIGNED

Kathy Long

TITLE Drilling Secretary

DATE July 25, 1990

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

7-27-90

*See Instructions on Reverse Side