Submit to Appropriate District Office State Lease - 4 copies Fes Lease - 3 copies

125630

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator TX	O PRODUCTIO	N CO.		Lease	amon Feder	al		Well No. 1	
Juit Letter B	Section 7	Township 2	0 South	Range 34	East		County L	l	
ctual Footage Loca	tion of Well:			l		<u>NMPM</u>		<u> </u>	
660	feet from the	North	line and	1980		feet from t	he East	line	
round level Elev.	Produci	ng Formation		Pool				Dedicated Acreage	:
3610.5	Mo	rrow			Quail Ridge			320.33	Acres
2. If more 3. If more unitizat	than one lease is de than one lease of di tion, force-pooling, e Yes [is "no" list the owne	dicated to the well fferent ownership ic.?] No If a	l, outline each and is dedicated to the mawer is "yes" typ	identify the ow well, have the e of consolidati	mership thereof (bo interest of all owner on	th as to workin rs been consoli	-	•	
this form No allows	if neccessary able will be assigned non-standard unit, et	to the well until a	ll interests have be	en consolidated	(by communitizati		forced-pooling	g, or otherwise)	
								OR CERTIFICA	
			609.0 609.0 609.0		1980'	be	ntained herei	certify that the n in true and comp ledge and belief.	-
1	160.33 in uni			160	in unit	D	nition ist Safet xmpany TXO 1	t F. Scott y Env. Engin Production C	
	1		_	1				OR CERTIFICA	TION
N	amon Operat M 62601 20.44 total	ing Co.	PILE N.	PROFESS	Operatin NM 6 320	g Co. 2602 total	n this plat we stual surveys pervison, and wrect to the dief. Mate Surveyed	y that the well loca as plotted from fie made by me or d that the same i best of my know oruary 26, 1	id notes under n is true au wiedge au
				676	-2		ignature & Sec rofessional Su		H
							R	ONALD J. EIDSON,	323
330 669 9	990 1329 1650	1980 2310 2	200 200	0 1500	1000 500	0			

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STATE OF NEW MEXICO



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

GARREY CARRUTHERS

August 7, 1990

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

TXO Production Corporation 415 West Wall, Suite 900 Midland, TX 79701

Re: Hamon Federal Com #1-B Section 7, T20S, R34E

Gentlemen:

According to a sundry notice received from the BLM the above-referenced well is being completed as a dual in the Morrow and Atoka formations. Enclosed you will find Form C-107 which must be filed with the Oil Conservation Division before an allowable can be assigned to a dual well.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton Supervisor, District I

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Encl.

P1# 30-T-00	26 10/05/90 SEC 30-	025-30848-0000	PAGE
NMEX L	EA * 660FN	L 1980FEL SEC	NW NE
TXO PROD			עם מ
1	HAMON FEDER	AL COM	
3633KB 3	611GR	OILATI	PIDCE
		APT 30-02	5-30848-000
04/28/1990	08/12/1990 ROTA	ARY VERT	CAS
13800 MORRO	W WILLBROS DRL	G 14 R ⁻	IG SUB 23
DTD 13700	PB 13654	4 FM/"	
DRILLERS T.D.	LOG T.D. PLUG B	ACK TD OLD T.D.	FORM T.D.
8 MI NE HAL			
	WELL IDENTIFICAT	TON/CHANGES	
LSE CHGD FRO	DM HAMON FEDERAL		
	CASING/LIN	IFR DATA	
CSC 13 3/8 (418 W/ 450 SA		
CSG 8 5/8 0 CSG 5 1/2 0	5209 W/ 4360 SA 13700 W/ 550 SA	ICKS ICKS ICKS	•
	TUBING	DATA	
TBG 2 7/8	AT 13471		
	INITIAL	POTENTIAL	
IPF 475BCPD MORROW PER TP 2525 CP 2 GTY 56.6 GTY (GAS)-NC		25/ 13222-1353	64CK 24HR 3 GROSS
	PRODUCTION TE	ST DATA	
MORROW PER PERF 13222-1 TREATMENT-NO	F 3229 13252-13265		3 GROSS 524-13533
	C0	NTINUED_IC#_300	257009990

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THE Dun& Bradstreet Corporation

COMPLETIONSSEC7 TWP20S RGE34EPI#30-T-002610/05/9030-025-30848-0000PAGE2							
TXO PROD	HAMON FI	EDERAL COM	D DG				
HOLE	DEVIATION /DEP	TH, DIRECTION, ANGLE/					
418 1935 2793 3760 6067 7611 9059 10469 12100 13249	.5D 942 1.3D 2238 1.5D 3043 2.8D 5176 .5D 6559 1.0D 8102 .8D 9481 1.0D 11000 .8D 12316 .8D 13644	1.0D 1435 1.8D 2545 1.5D 3492 2.3D 5578 .5D 7090 1.0D 8662 1.0D 9970 1.0D 11633 .3D 12789 2.0D 13700	1.0D 1.8D 2.0D 1.5D .3D 2.0D 2.0D 2.0D .5D 1.8D				
DRILLING PROGRESS DETAILS							
03/12 05/01 05/02 05/15 05/22 05/30 06/05 06/12 06/20 07/09 10/02	13700 TD, W 13700 TD, F IG REL 06/11/90 13700 TD, F COMP 8/12/9 PROD ZONE	2 2 2 2 2 2 2 2 2 2 2 2 2 2	56.6), FTP 2525,				