

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-30854

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

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SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Petroleum Technical Services Company

3. Address of Operator

3000 North Garfield Street, Suite 210

7. Lease Name or Unit Agreement Name

Carter

8. Well No.

1

9. Pool name or Wildcat

Wildcat

4. Well Location

Unit Letter I : 660 Feet From The East Line and 1,980 Feet From The South Line  
Section 30 Township 19-S Range 39-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3,592' ground level

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Complete well for production. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up pulling unit & wireline unit. Ran GR/Collar log from PBTD of 7,844' to 6,000'. Perforated 4-1/2" casing w/35 0.4" holes selectively from 7,456' to 7,562'. Treated zone w/7,500 gallons of 7-1/2% acid.
- 2) Selectively perforated 9 .04" holes from 7,625' to 7,647'. Treated w/ 500 gals. of 7-1/2% acid. Swabbed & tested zone. Set CIBP @7,610' & spotted 20' of cement on plug. Zone temporarily abandoned, PBTD 7,590'.
- 3) Ran tubing, rods & pump & placed well on production testing.
- 4) Pumped 24 hours on potential test. Produced 28 BO, 3 BW & 75 MCF of Gas. GOR 2,679 ft.<sup>3</sup>/bbl., oil gravity 36.7 API @60 F. Completed test 06-15-90.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Don C. Bennett TITLE Owner/Operator

DATE 06-19-90

(915)

TYPE OR PRINT NAME Don C. Bennett

TELEPHONE NO. 684-6603

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JUN 22 1990

RECEIVED

JUN 21 1990

OOD  
HOSSS OFFICE