Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

CONDITIONS OF APPROVAL, IF ANY:

Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088			WELL API NO. 30-025-30854	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088			5. Indicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			STATE FEE XX 6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name.	
1. Type of Well:				
MEIT KX MEIT	OTHER		Carter	
2. Name of Operator Petroleum Technical Service:	s Company		8. Well No.	
3. Address of Operator	o company		9. Pool name or Wildcat	
3000 North Garfield Street, Suite 210, Midland, Texas 79705			Wildcat	
Unit Letter I : 660 Feet	From The East	Line and1,980	Feet From The South Line	
Section 30 Tow	mship 19-S Ran	_{ge} 39-E	NMPM Lea County	
	10. Elevation (Show whether D	F, RKB, RT, GR, etc.)		
3,592' ground level				
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF				
NOTICE OF INTENTIO	JN 10:	SOBS	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK L. PLI	UG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON CH	ANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING CASING TEST AND CEMENT JOB		MENT JOB		
OTHER:		OTHER: Drilling	& logging XX	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.				
 Completed drilling 7-7/8" hole to 7,900'. Ran Gamma Ray-Density Neutron and Duallaterolo & MSFL logs @total depth, completed 04-30-90. 				
 Conditioned hole & ran & set 4-1/2", 10.5# & 11.6#/ft., casing @total depth on 05-01-90. Cemented casing w/725 sacks Class "H" premium cement 50-50 poz mix "A" + 2% gel + 0.3% CFR-2, + 5# salt/sack. Displaced plug w/2% KCL water. Test casing to 2,000 psi and held 				
okay. 4) Rig down and move out drilling rig on 05-02-90, and prepare to complete well.				
I hereby certify that the information above is true and comple	te to the best of my knowledge and bei	ief.		
D. Planne	•	Owner/Operator	PATE 05-30-90	
	TITLE		(915)	
TYPEOR PRINT NAME DON C. Bennett			TELEPHONE NO 684-6603	
(This space for State Use) ORIGINAL SIGNED BY DISTRICT 1 STO	PERMISSION		JUN 0 6 1990	
APPROVED BY	TITLE		DATE —	