Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101

Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 8824 DISTRICT II P.O. Drawer DD, Artesia, NM 88	40 S	P.O. Box 20 anta Fe, New Mexico	88	30	- 025 Type of Lease	D oo New Well 308 TATE X		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410					6. State Oil & Gas Lease No. E-8183			
	FOR PERMIT T	O DRILL, DEEPEN,	OR PLUG BACK					
1a. Type of Work:					7. Lease Name or Unit Agreement Name			
DRILL XX b. Type of Well: OIL GAS WELL X WELL OT	RE-ENTER	DEEPEN SINGLE ZONE	PLUG BACK MULTIFLE ZONE			een Unit		
2. Name of Operator Sirgo Operating, Inc.					8. Well No. 193			
3. Address of Operator P.O. Box 3531, Midland, Texas 79702					9. Pool name or Wildcat Pearl Queen			
4. Well Location Unit Letter N :	100 Feet Fr	om The South	Line and 2	630 Fee	t From The	West	Line	
Section 28	Towns	up 19S Ra	nge 35E	NMPM	Lea		Соилту	
		10. Proposed Depth 5000 '		. Formation Queen		12. Rotary or C Rotary		
3712' GR		4. Kind & Status Plug. Bood Cash Statewide Peters				Approx. Date Work will start April 1990		
17.	PRO	OPOSED CASING AN	ID CEMENT PRO	GRAM				
	E OF CASING	WEIGHT PER FOOT	SETTING DEPTH		F CEMENT	EST.	TOP	
12-1/4"	8-5/8''	24#	400'		0 sx.	Surface		
7-7/8"	5-1/2"	15.50# & 17#	5000'	100	0 sx.	Surface	2	
	<u> </u>		 					

The Queen zone will be selectively perforated and stimulated as needed for optimum production.

CONDITIONS OF APPROVAL, IF ANY:	_ mu	_ DATE						
(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		APR 1 6 1990						
TYPEOR PRINT NAME Bonnie Atwater	100	TELEPHIONE NO. 915/685-0878						
I hereby certify that the information above is trackand complete to the best of my knowled SIGNATURE	ge and belief. _ ππιε Production Technician	DATE 4-4-90						
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.								

7112-2777

Form C-102 Supersedes C-128 Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISS. WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator Lease Well No. SIRGO OPERATING, INC. WEST PEARL QUEEN UNIT 193 Unit Letter Township Ranae N 28 19 South 35 East Lea County, N.M. Actual Footage Location of Well: South feet from the 2630 line and West feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: 3712. QUEEN PEARL QUEEN 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? XYes No. If answer is "yes," type of consolidation ___ Unitiztion, If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I'se reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Bonnie Atwater Production Technician 22 for person la cater Company Sirgo Operating, Inc. April 4, 1990 AN R. RED PROFESSION Date Surveyed March 30, 1990 Registered Professional Engineer and/or Land Surveyor 330 660 1320 1650 1980 2310 2000 1000 NM PE&LS NO. 500

