Submit 5 Ccpies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8741	^	Sa	inta re, New	Mexico 8/	504-2088						
	REQ		OR ALLOW								
I.		TO TRA	NSPORT	OIL AND N	ATURAL G						
Operator		Well API No.									
Pyramid Energy, Inc.								30-028-30864			
10101 Reunion Pl	ace. Ste	e. 210	San Anto	nio Tom	ag 782	216					
Reason(s) for Filing (Check proper box	)		Sall AllCo	TITO, TEX	ther (Please exp			-·	····		
New Well		Change in	Transporter of:	٠ -	ajas (s samo cap						
Recompletion	Oil		Dry Gas	3							
Change in Operator	Casinghe	ıd Gas 🗌	Condensate [	<u>]                                    </u>		•					
If change of operator give name and address of previous operator						_		į.			
II. DESCRIPTION OF WELL	L AND LE	ASE							<del></del>		
Lease Name		Well No Poo		Pool Name, Including Formation			Kind of Lease Lease				
West Pearl Que	en unu	194   194		Pearl (Queen)		State Federal or Federal		E-1587			
_		100		South	92			<del>L</del>			
Unit Letter P	— :		Feet From The	L	ine and	F	eet From The $\frac{\mathrm{E}^2}{2}$	ast ———	Line		
Section 29 Towns	hip 199	5	Range 3	5E ,	NMPM,	Lea			County		
III DESIGNATION OF TO A	NCDADO	n on o					<del></del>		COUNTY		
III. DESIGNATION OF TRA  Name of Authorized Transporter of Oil	MOPORTE	R OF OI or Conden	L AND NAT	URAL GAS	ive address :	Lish	Laans of the		-,		
EOTT Oil Pipeline C	OI COLOGE		D O D	Address (Give address to which approved P.O. Box 4666 Housto							
Name of Authorized Transporter of Cas	nghead Gas	ead Gas, X or Dry Gas,						n, Texas 77210-4666			
Warren Petroleum	7 DV	Den Car Thon			Address (Give address to which approve P.O. Box 1589 Tulsa,			2 copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit		Twp.		lly connected?	When		<u> </u>	··-		
	$\frac{B}{B}$	32 1	19S <sub>1</sub> 35	E Yes	Yes			March 1959			
If this production is commingled with the IV. COMPLETION DATA	t from any oth	er lease or p	ool, give commi	ngling order mur	nber:						
		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	- Dark	bien i		
Designate Type of Completion		<u>i                                    </u>	_i	i	i	l Deeben	Flug Back  Si	une Kes v	Diff Res'v		
Date Spudded	Date Comp	i. Ready to	Prod.	Total Depth		* <del></del>	P.B.T.D.		<u></u>		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas	Pav		The state of the s				
				35, 310 310 315,			Tubing Depth				
Perforations			· · · · · · · · · · · · · · · · · · ·		·	<del></del>	Depth Casing S	hoe			
							<u> </u>				
TUBING, CASING ANI HOLE SIZE CASING & TUBING SIZE				D CEMENT							
TIOCE GIZE	UAS	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
	<del> </del>										
				+	· · · · · · · · · · · · · · · · · · ·	<del></del>		· · · · · · · · · · · · · · · · · · ·	<del></del>		
V. TEST DATA AND REQUE OIL WELL (Test must be after							· · · · · · · · · · · · · · · · · · ·	-			
OIL WELL (Test must be after ) Date First New Oil Run To Tank	Date of Test	u volume of	fload oil and mu	st be equal to or	exceed top allo	wable for this	depth or be for j	full 24 hour.	s.)		
	Date of 168			Producing M	ethod (Flow, pur	np, gas lýt, el	c.)				
ength of Test	Tubing Pressure			Casing Press	Casing Pressure			Choke Size			
Actual Days Province There						Gas- MCF					
Actual Prod. During Test	Oil - Bbls.	il - Bbls.									
GAS WELL	1		<del></del>		·						
Actual Prod. Test - MCF/D	Length of Te	-	· ,	- INC A - 7							
	Dought of Yest				Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Press	ture (Shut-in	)	Casing Press	Casing Pressure (Shut-in)			Choke Size			
					<del>-</del>						
I. OPERATOR CERTIFIC	ATE OF	COMPL	LANCE	1			<del>,</del>	<del></del>			
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.											
and belief.					Date Approved						
South Good											
Signature					Orig. Signed by By						
Scott Graef Production Engineer					Olet 1, Sups						
Printed Name 11/5/93 Title (210) 308-8000					Title						
Date /			000 oge No.		. ———				<del></del>		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.