

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30864
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1587
7. Lease Name or Unit Agreement Name West Pearl Queen Unit
8. Well No. 194
9. Pool name or Wildcat Pearl Queen
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3746' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Sirgo Operating, Inc.
3. Address of Operator P.O. Box 3531, Midland, Texas 79702	4. Well Location Unit Letter P : 100 Feet From The South Line and 92 Feet From The East Line Section 29 Township 19S Range 35E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3746' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Spud, Set & Cmt surf & prod csg. & <input checked="" type="checkbox"/> core

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-15-90 Spud 12-1/4" hole to 410'. Ran 8-5/8" 24# csg to 410'. RU Western & cmt w/ 250 sx. Class "C" 2% CaCl₂ cmt. Circ. 50 sx. WOC.

4-16-90 Continue WOC 19 hrs. Continue drilling.

-17/19-90 Continue drilling.

4-20-90 Reached 4612'. Circ & POH w/drill string. RIH w/core barrel.

4-21-90 Core #1 4612' - 4672'. POH w/core #1. RIH & start on core #2.

4-22-90 Core #2 4672' - 4730'. POH w/core #2. RIH & start on core #3.

4-23-90 Core #3 4730' - 4880'. POH w/core #3. Circ hole clean & prepare to RIH w/core #4.

4-24-90 Core #4 4880' - 4940'. POH w/core #4. RIH & start on core #5.

4-25-90 Core #5 4940' - 5000'. POH w/core #5. RIH w/7-7/8" bit & start drilling rat hole.

4-26-90 TD @ 5100'. Circ hole. TOH & RU loggers. Ran Dual Laterolog & Compensated Neutron log.

4-27-90 Finish logging. Circ hole for 1 hr. RIH w/5-1/2", 17 & 15.50# csg to 5100'. Circ to bottom. RU Western & cmt w/1000 sx. PS Lite, 1/4# salt & 1/4# celocole.

CONTINUE ON BACK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Atwater TITLE Production Technician DATE 5-2-90

TYPE OR PRINT NAME Bonnie Atwater TELEPHONE NO. 915/685-0878

(This space for State Use)

APPROVED BY Paul Kautz Geologist TITLE Geologist DATE MAY 4 1990

CONDITIONS OF APPROVAL, IF ANY:

Continue 4-27-90 Tail w/250 sx. Class "C" 2% CaCl₂. Circ 160 sx. ND BOP, set slips, cut of csg. & weld on bell nipple. Release rig. WOC & prepare to complete.

CORE ANALYSIS WILL BE ATTACHED WITH THE C-105.

MAY 3 1990
OCC
10:10 AM '90