State of New Mexico Submit 3 Copies Form C-103 to Appropriate District Office Energy, . . erals and Natural Resources Department Revised 1-1-89 OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 WELL API NO. P.O. Box 2088 30-025-30867 Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 FEE 6. State Oil & Gas Lease No. E-8184 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: West Pearl Queen Unit METT X OAS WELL OTHER 2. Name of Operator 8. Well No. Pyramid Energy, Inc. #192 3. Address of Operator 9. Pool name or Wildcat 14100 San Pedro, Ste. 700 San Antonio, Texas 78232 Pearl Queen 4. Well Location Unit Letter ____ : ___1330 __ Feet From The ____ South Line and 1330 _ Feet From The __ East 28 19S ship 19S Range 35E 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 35E Township **NMPM** Lea County 3710' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT : ULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: OTHER Spud, set & cmt. surface & prod. csg. Perforate & complete. 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Spud $12\frac{1}{4}$ " hole @ 400'. Circ. RIH with 8 5/8", 24# csg. & 400°. RU Western 01/04/91 & cmt. w/250 sx. Class "C" 2% CaCl2. Circ. 65 sx. to surface. WOC 18 hrs. Test rams @ 800# for 30 min.-okay. Continue drilling. 01/05/91 01/06/91-01/12/91 Continue drilling. 01/13/91 Logging. Loggers TD - 4878!

01/14/91	RIH with 5-1/2", 17# csg. @ 5050'. RU Western & cmt. w/700 sx. P.S. Lite
	w/10#/sx salt, tailed w/170 sx Class "C" w/6#/sx salt, 1% CRRL. Did not circ. cmt.
01/15/91	RU pump truck to test casing. Pressured to 4500 psi & casing ruptured.
01/16/91	MIRU Black Warrior Wireling. Pop Comme Box COL CRY 5 Proposed Colors
, = =, , =	MIRU Black Warrior Wireline. Ran Gamma Ray, CCL, CBL from PBTD @ 4986'-3486' & from 850'-350'. TOC 500'.
01/17/91	RIH w/tbg. & packer. Located hole in csg. between 485' & 520'.
	(over)
	information above is true and complete to the best of my knowledge and belief.
SIGNATURE	Production Engineer DATE 05/02/91
TYPE OR PRINT NAME	Scott Grade

(This space for State Use)

APPROVED BY ______ DATE ______

CONDITIONS OF APPROVAL, IF ANY:

01/21/91-	
01/26/91	Back off csg. @ 485'. Washed over 5-1/2" csg to 570'. Backed off
	split csg. to 566'. Ran 568' of 5-1/2" 17# L-80 csg. & screwed on to
	5-1/2" csg. in hole. Tested entire csg. string to 4100 psi. Set slips,
	cut csg. & weld on bell nipple.
01/28/91	RU Black Warrior Wireline, perforate from 4834'-4843', 4892'-4895',
	4904'-4906', 4911'-4913', 4921'-4924' w/4" csg. gun @ 4SPF.
01/31/91	RU Dowell & frac w/41,160# 20/40 sand & 60 tons CO ₂ . Flow back load.
02/04/91	RU Pool Well Sercice. Release Packer & circulate well w/10# brine.
, , , , , , , ,	Came out of hole w/Packer. Perforate from 4712'-4722' w/4" csg. gun
	& 4SPF. Set RBP @ 4750'.
02/07/91	
02/12/91	RU Dowell & acidize w/1000 gals. 15% Hcl. Start flowing back.
02/12/91	Dowell frac'ed well w/41,100 lbs. 20/40 sand, 57 tons CO ₂ & 326 BBL
00/10/01	water. Open well on 10/64 choke @ 8:00 p.m.
02/13/91-	
02/18/91	Flow back load.
02/19/91	Pull & lay down Packer. RIH w/tbg. & pull RBP.
02/20/91	Clean out sand to T.D.
02/21/91	Ran rods, tbg. & pump. Seating nipple @ 4704'.
02/22/91	Installed pumping unit and hung well on. Waiting for electricity.

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