

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30868
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-8183
7. Lease Name or Unit Agreement Name West Pearl Queen Unit
8. Well No. 180
9. Pool name or Wildcat Pearl Queen
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3722' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Sirgo Operating, Inc.	
3. Address of Operator P.O. Box 3531, Midland, Texas 79702	
4. Well Location Unit Letter <u>K</u> : <u>2630</u> Feet From The <u>South</u> Line and <u>2630</u> Feet From The <u>West</u> Line Section <u>28</u> Township <u>19S</u> Range <u>35E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3722' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
5-17-90 Spud 12-1/4" hole to 415'. Circ. RIH w/8-5/8", 24# csg to 415'. RU & cmt w/250 sx. Class "C", 2% CaCl ₂ . Circ 102 sx. WOC. Test rams to 800# for 30 min - okay.
5-18-90 Finish WOC a total of 21 hrs. Continue drilling.
5-22-90 Drill to 4693'. POH w/bit. RIH w/core bbl #1.
5-23-90 Core #1 from 4693-4743' (50'). POH w/core & LD. RIH w/bit & drill to 4815'. Circ for core #2.
5-24-90 RIH w/core bbl #2. Core from 4815-4875' (60'). POH w/core & LD. Start RIH w/core bbl #3.
5-25-90 Continue coring #3 from 4875-4935 (60'). POH w/core. RIH w/bit & continue drilling.
5-26-90 TD 5075'. Circ to run csg.
5-27-90 RIH w/5-1/2" 15.5# csg to 5075'. RU Western & cmt w/790 sx PSL, 15% salt, 1/4# celocel. Tail w/250 sx. Class "C", 2% CaCl ₂ . Circ 180 sx. RR 6:00 pm. Prep to complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Atwater TITLE Production Technician DATE 5-31-90

TYPE OR PRINT NAME Bonnie Atwater TELEPHONE NO. 915/685-0878

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 11 1990