

Hamon "A" Federal Comm #1, Re-completion Procedure Continued

20. Once the treatment is flushed open the well up at 2-3 bpm via a choke manifold to the flowback tank. Flow until closure is reached, check effluent for sand. SION
21. RIH w/ sinker bars on sandline and check for fill. If no sand is present in the tubing then kill well as necessary and release the packer and POOH w/ the 3 1/4" workstring; else clean out to PBTD w/ CT prior to pulling 3 1/4".
20. Change out pipe rams to 2 7/8". RIH w/ re-dressed PLS packer on 2 7/8" production tubing to \pm 9,400'. Set packer and circulate inhibited packer fluid around annulus.
22. ND BOPE
23. NU Wellhead
24. MIRU wireline unit w/ full lubricator. Test lubricator to 1000 psi. RIH w/ GR for a post-frac height analysis log.
25. Swab well in and kick-off flowing on test.
26. Turn well over to production.

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