District I - (505) 393-6161 P.O. Dox 1980 Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

District IV

# New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

Submit Origi Plus 2 Cop to appropri District Of

Form C-1-

Criginated 11/1

#### **APPLICATION FOR** QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

i.	Opera	tor: <u>Marathon Oil Company</u> OGRID #: <u>14021</u>
		ss: 7. O. Box 552 - Midland, Texas 79702
	Contac	ct Party: Richard E. Pollard Phone: (915) 687-8326
11.		of Well: <u>Hamon "A" Fed. Com No. 1</u> on of Well: <u>Unit Letter J, 1650</u> Feet from the <u>south</u> line and <u>1980</u> feet from the <u>east</u> line, n <u>7</u> , Township <u>20-S</u> , Range <u>34-E</u> , NMPM, <u>Lea</u> County
<del>1</del> 11.	DateW	Vorkover Procedures Commenced: September 15, 1995 Vorkover Procedures were Completed: September 25, 1995
IV.	Attach	a description of the Workover Procedures undertaken to increase the projection from the Well.
V.	Attach table sh	an estimate of the production rate of the Well (a production decline curve or other acceptable method, and lowing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production shows the future rate of production based on well performance prior to performing Workover.
VI.		on which Production Projection is based: Morrow
VII.	AFFIDA	VIT:
	State of	Texas )
	County	of <u>Midland</u> )
F		ollard being first duly sworn, upon oath states:
	1.	I am the Operator or authorized representative of the Operator of the above referenced Well.
	2.	I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
	3.	To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Senior Government Compliance Representativ (Title)

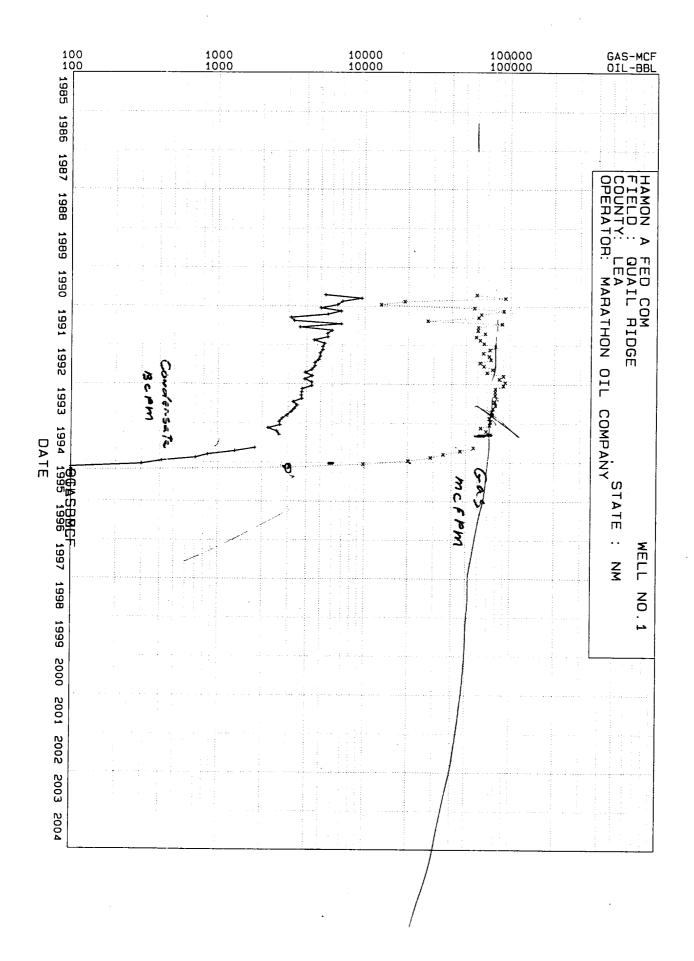
SUBS	CRIBED AND SWORN TO before me this	day of <i>Feb.</i> , 197	We Kirle	iy)	
		Notary Public			
Му Со	ommission expires: $8-5-96$	, i i i i i i i i i i i i i i i i i i i	e o Ostava i provincija i poslava i provincija i provinci	• •	
FOR C	DIL CONSERVATION DIVISION USE ONLY:	<i>:</i>			
	22 CONODANTION DIVISION OSE ONEI.				
VIII.	CERTIFICATION OF APPROVAL:	•	174		
	designated as a Well Workover Project pursuant Chapter 15, Sections 1 through 8). The Oil Con Workover Project attached to this application. Enotifies the Secretary of the Taxation and Reven Project has been completed as of $9-25$	servation Division hereby By copy of this Application are Department of this Application, 19	verifies the Production and Certification of a proval and certifies that	on Projection fo Approval, the D	or the Well Division
		District Supervisor, Oil Conservation Di		gist	
		Date: 7	12/96		
IX.	DATE OF NOTIFICATION TO THE SECRETA	ARY OF THE TAXATION	N AND REVENUE DI	EPARTMENT.	
	DATE:				

FEB 1998 Received Hobbs OCD

## HAMON 'A' FED. COM NO. 1 DESCRIPTION OF WORKOVER PROCEDURE (9/15/95 - 9/25/95)

- 1. MI RU workover rig, NU and tested BOP's.
- 2. Swabbed on well.
- 3. Released seal assembly, pulled tubing. RIH with kill string.
- 4. POOH with kill string, RIH with production assembly, tested tubing going in hole.
- 5. ND BOPE, NU wellhead.
- 6. Acidized Lower Morrow perfs, flowed and swabbed well back.
- 7. RU BJ frac equipment. Screened out low Morrow perfs while fracing well.
- 8. Put well back on production.

h:\rep\WOPlHamA#1



### HAMON 'A' FED. COM NO. 1 BASIS OF PRODUCTION PROJECTION

Basis of Production Projection: Other method

In mid 1994 production from this flowing Morrow gas well started to decline dramatically. By May of 1995 the well only produced a little over 1 MCFPD, no condensate and was shut-in as uneconomical.

No decline can be established on a shut-in well and the production projection is zero. Without this workover this well would have remained shut-in or be plugged.

A production decline curve is attached to show how production had declined abnormally indicating that remedial work was necessary.

h:\rep\PrPrHamA#1

HAMON A FED COM WELL NO. 1

API NO. 30025308810000

QUAIL RIDGE FIELD LEA COUNTY , NM

DATE: 01/31/96 TIME: 13:32:21

PAGE: 1 MOCNM.DBS

DATE	OIL / COND	GAS
PRIOR	0	0
10/95 11/95	0	0
12/95	0	0
YTD/95	0	0
1/96 2/96	0	0
3/96	0	0
4/96	0	0
5/96	0	0
6/96	. 0	0
7/96	0	0
8/96	. 0	0
9/96	Ö	0
10/96	0	Ö
11/96	Ō	. 0
12/96	Ō	0
TOT/96	0	0
1/97	0	0
2/97 3/97	0	0
3/9/ 4/97	0	0
5/97	0	0
6/97	0	0
7/97	Ö	0
8/97	Ö	Ö
9/97	ő	0
10/97	0	Ö
11/97	0	Ō
12/97	0,	0
TOT/97	0	0
TOTAL	0	0

HAMON A FED COM WELL NO. 1

API NO. 30025308810000

QUAIL RIDGE FIELD LEA COUNTY , NM

DATE: 01/31/96 TIME: 13:32:22

PAGE: 2 MOCNM.DBS

DATE	OIL / COND	GAS
PRIOR	0	0
1/98 2/98 3/98 4/98 5/98 6/98 7/98 8/98 9/98 10/98 11/98 12/98	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0
1/99 2/99 3/99 4/99 5/99 6/99 7/99 8/99	0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
9/99 10/99 11/99 12/99	0 0 0 0	0 0 0 0
TOT/99	0	0
1/00 2/00 3/00 4/00 5/00 6/00 7/00 8/00 9/00 10/00 11/00 12/00	0 0 0 0 0 0 0	0 0 0 0 0 0 0
TOT/00	. 0	0
TOTAL	0	0

HAMON A FED COM WELL NO. 1 API NO. 30025308810000 QUAIL RIDGE FIELD LEA COUNTY , NM

DATE: 01/31/96 TIME: 13:32:23

PAGE: 3
MOCNM.DBS

DATE	OIL / COND	GAS
PRIOR	0	0
1/01 2/01 3/01 4/01 5/01 6/01 7/01 8/01 9/01 10/01 11/01 12/01	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0
TOT/01	0	0
1/02 2/02 3/02 4/02 5/02 6/02 7/02 8/02 9/02 10/02 11/02 12/02	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0
TOT/02	0	0
1/03 2/03 3/03 4/03 5/03 6/03 7/03 8/03 9/03 10/03 11/03 12/03	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0
TOT/03	. 0	0
TOTAL	0	0

HAMON A FED COM WELL NO. 1 API NO. 30025308810000 QUAIL RIDGE FIELD

LEA COUNTY , NM

DATE: 01/31/96 TIME: 13:32:24

PAGE: 4
MOCNM.DBS

# PRODUCTION FORECAST

DATE OIL / COND GAS

DAIE	OIT / COND	GAS
PRIOR	0	
FRIOR	U	0
1/04	0	0
2/04	0	0
3/04	0	. 0
4/04	. 0	0
5/04	0	0
6/04	0	0
7/04	0	.0
8/04	0	0
9/04	0	0
10/04	0	0
11/04	. 0	0
12/04	0	0
TOT/04	0	0
1/05	0	0
2/05	0	0
3/05	0	0
4/05	0	. 0
5/05	0	0
6/05	0	0
7/05	0	0
8/05	0	0
9/05	0	0
10/05	0	0
11/05	0	0
12/05	0	0
TOT/05	0	0
1/06	0	0
2/06	0	0
3/06	0	0
4/06	0	0
5/06	0	0
6/06	0	0
7/06	0	0
8/06	0	0
9/06	0	0
10/06	0	0
11/06	0	0
12/06	0	0
TOT/06	. 0	0
TOTAL	0	0

HAMON A FED COM WELL NO. 1 API NO. 30025308810000

QUAIL RIDGE FIELD LEA COUNTY , NM

DATE: 01/31/96 TIME: 13:32:25

PAGE: 5
MOCNM.DBS

DATE	OIL / COND	GAS
PRIOR	0	0
1/07 2/07 3/07	0 0 0	0 0
4/07 5/07 6/07	0 0 0	0 0 0
7/07 8/07 9/07 10/07	0 0 0	0 0 0
11/07 12/07	0 0	0 0
TOT/07	0	0
1/08 2/08 3/08	0 0 0	. 0 0 0
4/08 5/08	0	0
6/08 7/08 8/08	0 0 0	0 0 0
9/08 10/08 11/08	0 0 0	0 0 0
12/08	0	0
TOT/08	0	0
1/09 2/09 3/09	0 0 0	0 0 0
4/09 5/09 6/09	0	0 0 0
7/09 8/09	0	0
9/09 10/09 11/09 12/09	0 0 0 0	0 0 0 0
TOT/09	. 0	0
TOTAL	0	0

HAMON A FED COM WELL NO. 1

API NO. 30025308810000

QUAIL RIDGE FIELD LEA COUNTY , NM

DATE: 01/31/96 TIME: 13:32:25

PAGE: 6
MOCNM.DBS

DATE	OIL /	COND	GAS
PRIOR		0	0
1/10		0	0
2/10		0	0
3/10		0	. 0
4/10		0	0
5/10		0	0
6/10		0	0
7/10		0	.0
8/10		0	0
9/10		0	0
10/10		0	0
11/10		0	0
12/10		0	0
TOT/10		0	0
TOTAL		0	. 0