

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other <u>Dist</u>
2. NAME OF OPERATOR TXO Production Corp.							
3. ADDRESS OF OPERATOR 415 West Wall, Suite 900, Midland, Texas 79701							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FSL & 1980' FEL At top prod. interval reported below At total depth Same							
14. PERMIT NO.				DATE ISSUED 4-10-90			
15. DATE SPUDDED 5-29-90		16. DATE T.D. REACHED 8-2-90		17. DATE COMPL. (Ready to prod.) 9-14-90		18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 3614' GR	
20. TOTAL DEPTH, MD & TVD 13,690'		21. PLUG, BACK T.D., MD & TVD 13,679'		22. IF MULTIPLE COMPL. HOW MANY* NA		23. INTERVALS DRILLED BY → XX	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 13,308'-13,550' Morrow						19. ELEV. CASINGHEAD 25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN SDL-DSN, DLL-MGRD, RSCT						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13 3/8"		48#		420		16"	
8 5/8"		24,28,32#		5200/DV @ 3884		12 1/4"	
5 1/2"		17#		13690/DV @ 9751		7 7/8"	
CEMENTING RECORD		AMOUNT PULLED					
320 sx		None					
650 sx/2600 sx		"					
500 sx/250 sx		"					
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2 7/8"		13,465'		13,465'		13,465'	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 7/8"		13,465'		13,465'			
31. PERFORATION RECORD (Interval, size and number)							
13627-36 w/1 11/16" tbg gun. 13547-50' w/1 11/16" tbg. (Behind pkr): 13308-12', 14-18', 57-62', 76-82' w/1 11/16" tbg gun. 13116-22', 96'- 98', 13201-8' w/1 11/16" tbg gun.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
13627-36'				Natural			
13547-50'				Natural			
13308-82'				250G 7.5%; 200OG 7.5% w/400G Meth.			
13116-208'				500G 7.5%; 200OG 7.5% w/400G Meth.			
33. PRODUCTION							
DATE FIRST PRODUCTION 9-14-90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9-21-90		HOURS TESTED 24		CHOKE SIZE 16/64"		PROD'N. FOR TEST PERIOD →	
OIL—BBL. 420		GAS—MCF. 3773		WATER—BBL. 0		GAS-OIL RATIO 8983	
FLOW. TUBING PRESS. 3100		CASING PRESSURE 0		CALCULATED 24-HOUR RATE →		OIL GRAVITY-API (CORR.) 51.8	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Steve Morgan	
35. LIST OF ATTACHMENTS C-102, C-104, Inclination, Logs 4 point							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Jay Pulte		TITLE Engineer				DATE 9-24-90	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	3680		Sand	Yates	3680	
Delaware	5496		Sand	Delaware	5496	
Bone Spring Limestone	8352		Limestone	Bone Spring Limestone	8352	
1st Bone Spring Sand	9408		See Mud Log	1st Bone Spring Sand	9408	
2nd Bone Spring Sand	9975		" " "	2nd Bone Spring Sand	9975	
Wolfcamp	10517		" " "	Wolfcamp	10517	
Strawn	12281		" " "	Strawn	12281	
Atoka	12490		" " "	Atoka	12490	
Morrow	12910		" " "	Morrow	12910	

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