

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

DATE
/ /

Form approved.
Budget Bureau No. 1004-1.1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NUMBER

NM-62602

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hamon "A" Federal Com.

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Quail Ridge

11. SEC., T., R., OR BLK. AND
SURVEY OR AREA

Sec. 7, T-20-S, R-34-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
TXO Production Corp.

3. ADDRESS OF OPERATOR
415 West Wall, Suite 900, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1650' FSL & 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3614' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) 8 5/8" CASING CEMENTED ☒
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 6-30-90 Ran 101 jts 8 5/8" csg. Unable to work csg thru tite spot @ 4330'. Start out of hole. LD csg.
- 7-1-90 Running 8 5/8" csg. RIH w/12 1/4" bit & reamed hole fr 4230'-5208'. Circ, cond hole. TOH w/bit.
- 7-2-90 Finished running in hole w/8 5/8" csg. Set & cmtd csg in 2 stgs. 1st stg w/350 sx C1 C w/5# Gil & 1/4# Flocele/sx + 300 sx C1 C w/2% CaCl. PD @ 1:00 PM 7/1/90. Open DV tool @ 3884'. Circ cmt to surf 4 hrs. Cmt 2nd stg w/2500' sx C1 C w/3% KCL using N2 & foaming agent in 1st 100 sx. Close DV tool @ 3884'. Circ cmt to surf. Pmp 100 sx C1 C neat dwn Braidenhead. Job comp @ 6:00 PM 7-1-90. WOC 12 hrs. NU WH & BOP stack.
- 7-3-90 TIH w/bit, drld out DV tool, cmt & float equip
- 7-4-90 Drlg thru
- 7-15-90
- 7-16-90 Lost 200# pmp press while drlg. TOH w/drlg assy. Pin broke off of IB stab dropping bit, 3 pt reamer, 1-6 1/4" DC & IB stab in hole. Ran OS, caught fish. Chain out of hole w/fish.
- 7-17-90 LD fishing tools, inspect DC, found 1 bad collar. TIH, ream 110' to TD.
- 7-18-90 Drlg thru
- 7-26-90

18. I hereby certify that the foregoing is true and correct

SIGNED

Kathy Long

TITLE Drilling Secretary

DATE

Sept 14, 1990

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side