

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other Instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	5. LEASE DESIGNATION AND SERIAL NO. NM-62602
2. NAME OF OPERATOR TXO Production Corp.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 415 West Wall Street, Suite 900, Midland, Texas 79701	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FEL & 1650' FSL Unit J	8. FARM OR LEASE NAME Hamon Federal Co.
14. PERMIT NO.	9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3615' GR	10. FIELD AND POOL, OR WILDCAT Quail Ridge mallow
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T-20-S, R-34-E
	12. COUNTY OR PARISH Lea
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-26-90

Drill out DV tool @ + 9600' & TIH to TD. Circ hole clean w/2% KCL. TIH w/RBP & pkr. Set RBP @ 13,580'. Set pkr @ + 13,470' & press tst. Swb tbg dwn to 6000'. (L. Mor) Perf thru tbg 13,524'-33', 2 SPF. Swb & flw, evaluate for stimulation. If needed, acdz w/1000G Western 7 1/2% Mor acid w/20% methanol. Keep rate @ 2 BPM or less. Kill well w/3% KCL & add. Set RBP @ + 13,400' & pkr @ 13,280'. Press tst. Swb tbg dwn to 6000'. (M. Mor) Perf 13,330'-13,352' w/2 SPF. Swb & flw. If needed, acdz w/2000G 7 1/2% Mor acid w/20% methanol & 50% N2, 45 BS. Flw & tst. Kill well w/3% KCL & add. Set RBP @ + 13,310'. Set pkr @ 13,200'. Press tst. Swb tbg dwn to 6000'. (M. Mor) Perf 13,252'-65', 2 SPF. Swb & flw. If needed, acdz w/1500G 7 1/2% Mor acid w/20% methanol & 50% N2 & 30 BS. Flw & tst well. Kill well w/3% KCL & add. Set RBP @ 13,240' & pkr @ + 13,170'. Press tst. Swb tbg dwn to 6000'. Perf 13,222'-29', 2 SPF. Flw & tst well. If needed, acdz w/1000G 7 1/2% Mor acid w/20% methanol, 50% N2 & 15 BS. Flw & tst well. Kill well w/3% KCL & add. TOH w/RBP & pkr. (Atoka) TIH w/wireline retrievable pkr & expendable plg. TIH w/seal assembly & seal divider. Swb & flw Mor zones to clean up. Set plg in profile nipple. TOH w/tbg. TIH w/RBP & pkr. Set RBP @ + 12,600' & pkr @ + 12,450'. Swb flu lvl to 5000' FS. Perf Atoka w/tbg gun fr 12,524' to 30', 2 SPF. Swb & flw. If necessary, acdz w/1000G 7 1/2% NEFE HCL. Kill well. TOH w/RBP & pkr. TIH w/sliding sleeve & blast jts. Latch onto seal divider & swb Atoka. Close sliding sleeve, pull plg.

ACCEPTED
N

JUN 27 9 40 AM '90
CARTER
AREA
BOE
ERS

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

Kathy Long

TITLE Drilling Secretary

DATE June 26, 1990

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side