

Form 1001-1
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRII
(Other instruction
verse side)

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Form approved.
Budget Bureau No. 1004-011
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-62602

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hamon Federal Com.

9. WELL No.

#1

10. FIELD AND POOL OR WILDCAT

Quail Ridge-Memow

11. SEC. T., R., M., OR B.L. AND
SURVEY OR AREA

Sec 7, T-20-S, R-34-E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

JUN 21 11 05 AM '90

CARL
AREA

1. OIL ☐ GAS ☒ OTHER

2. NAME OF OPERATOR

TXO Production Corp.

3. ADDRESS OF OPERATOR

415 West Wall Street, Suite 900, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FEL & 1650' FSL

Unit J

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

3615' GR

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 4-28-90 Drig cmt & flt equip. MIRU. Spud 17 1/2" surf hole @ 9:00 AM.
4-29-90 Ran, set & cmt'd 10 jts 13 3/8", 48#, H-40, ST&C csg @ 418' w/450 sx "C" cmt w/2% CaCl.
RD 7:00 PM 4/28/90. Circ cmt to surf.
4-30-90 WOC 11 1/2 hrs. Drig cmt & flt equip.
5-1-90 thru 5-7-90 Drig
5-8-90 WOC 6 3/4 hrs. Finished 12 1/4" hle to 5209'. Rn 109 jts, 8 5/8", 24/28#, S-80/K-55, ST&C csg. Set @ 5209'. Cmt'd 2 stgs. 1st stg: 115 sx Thickset cmt + 100 sx Pacesetter Lite + 250 sx "C" w/2% CaCl PD @ 7:45 PM 5/7/90. Opened DV tool. Circ 1 1/2 hr. Cmt'd 2nd stg w/1150 sx Pacesetter Lite + 100 sx "C". PD 5/8/90.
5-9-90 Cmt'd 8 5/8" csg w/750 sx lite wt cmt + 150 sx "C" cmt. No cmt to surf. WOC 6 hrs. Run temp svy. TOC @ 1890'. Perf 8 5/8" csg @ 1875'.
5-10-90 Cmt'd 8 5/8" csg thru perfs @ 1875' w/1545 sx Pacesetter Lite + 250 sx "C" w/2% CaCl. No cmt to surf. WOC 6 hrs. Run temp svy. TOC 200' FS. Cmt'd behind 8 5/8" csg w/1" pipe fr 183' w/100 sx "C" cmt w/2% CaCl. Circ cmt to surf. Job comp @ 6:15 PM 5/9/90.
5-11-90 thru 6-14-90 Drig
6-15-90 Cond hole for csg.
6-16-90 Ran 5 1/2" prod csg.
6-17-90 Rel rig @ 11:30 PM 6/16/90. MORT. Set, cent & cmt'd csg in 2 stgs: 1st stg--500G mud flush, 400 sx C1 "H" cmt w/10% salt, 4/10ths of 1% flu loss add, 2/10ths of 1% turbulence reducer. PD @ 12:30 PM. Floats held. Drop plg to shift DV tool. Circ 3 hrs. Cmt 2nd stg w/150 sx C1 "H" 10% salt, 4/10ths of 1% flu loss add, 2/10ths of 1% turbulence reducer. PD 5:30 PM 6/16/90. Set slips, cut off csg. NU WH.
6-18-90 MORT
thru
6-20-90

ACCEPTED
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18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Long

TITLE Drilling Secretary

DATE June 20, 1990

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OR APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.