

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

TEMPO ENRGY INC.

3. Address and Telephone No.

P. O. BOX 589, ALLEN, TEXAS 75002-0589,

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT I, 2310' FSL, 820 FEL, SECTION 24  
T-20-S, R-33-E,

5. Lease Designation and Serial No.

NM 39156

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

FEDERAL 24 #2

9. API Well No.

30-025-30882

10. Field and Pool, or Exploratory Area

TEAS YATES 7 RIVERS

11. County or Parish, State

LEA COUNTY, NEW MEXICO

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-7-94 & 4-8-94

MOVED IN WELL SERVICE UNIT. PULLED AND LAY DOWN RODS. PULL OUT OF THE HOLE WITH TUBING. RIGGED UP WIRE LINE AND SET C.I.B.P. AT 3360'. MADE TRIP WITH BAILER AND PUT 2 SXS. OF CEMENT ON TOP OF B.P. TIH W/ TBG. CIRCULATED HOLE W/ GELLED BRINE. PULLED TBG. TO 1081'. MIXED 15 SXS. CEMENT AND SET PLUG FROM 1081-981'. LAYED DOWN 33 JTS. OF TBG. MIXED AND SET CEMENT PLUG FROM 60' TO SURFACE. CUT OFF CASING HEAD & SET DRY HOLE MARKER. CUT OFF ANCHORS AND MOVED OFF LOCATION.  
JOB WITNESSED BY BLM.

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

Title Trustee in Bankruptcy

Date 4-21-94

(This space for Signature of State or Local Official)

Approved by

Title

Petroleum Engineer

Date

5/9/94

Conditions of approval, if any: