

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

APR 1 10 10 AM '92

2. NAME OF OPERATOR

CARL J. HOBBS
AREA DIRECTOR

3. ADDRESS OF OPERATOR
Tempo Energy Inc.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit I, 2310' FSL, 820' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3647.3 GR

5. LEASE DESIGNATION AND SERIAL NO

NM-39156

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 24

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Teas Y-SR

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

24-T, 20S, R-33E

12. COUNTY OR PARISH

13. STATE

LEA

NM

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. 8 5/8" Surface Csg. Set @ 1031' & Cmt'd, Back To Surface W/490 SX Cement
2. TD. 3570' 5 1/2" 15.5# Csg. Set @ 3570' Cmt'd Back to Surface W/707 Sacks Cement
3. Pump Test Perforations 3448'-68', & 3436'-40' 7/12/90 Thru 8/12/90
4. 9/26/90 Perforate 3368'-72', 3378'-80', 3383'-87', 3390'-92', 3398'-3402' acidized W/1500 Gal's, 7 1/2% HCL Acid, Reset Unit, Pump Test Until 10/20/90
5. Set CIBP @ 3360', Perforate 3332'-42' Acidized Well & Pump Test
6. Prep To P&A, Propose To Set Cement Retainer @ 3300', Squeeze Perforations with 35 Sacks Cement, sting Out Of The Cement Retainer, dump 2 Sacks Cement on top Of The Retainer, Pull Tbg. Clear of the Cement Circulate Casing Volume To Drilling Mud,
7. Plug #2 Bottom Of Surface casing, 50' below & 50' Above, 1081' Back to 981' 15 sacks
8. Plug #3 50' Back To Surface, Cut off Casing Head, & Set Dry Hole Marker

(Note) Drilling Mud Spacer Between All Plugs

RECEIVED
MAR 31 3 01 PM '92
BUREAU OF LAND MGMT.
HOBBS, NM.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

DATE 3/30/92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 4-3-92

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side