

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Tempo Energy, Inc.
3. ADDRESS OF OPERATOR
4000 N. Big Spring, Suite 109, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit I, 2310' FSL & 820' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3647.3 GR

5. LEASE DESIGNATION AND SERIAL NO.

NM-39156

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 24

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Teas Y-SR

11. SEC., T. R., M., OR BLK. AND
SURVEY OR AREA

24, 20-S, 33-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Tested perforated zone (3436-3468') from 7-12-90 to 8-12-90. Produced water - No show of oil.
2. On 9-26-90 moved in completion unit. Perforated 2 shots per foot 3368'-3372', 3378'-3380', 3383'-3387', 3390'-3392', 3398'-3402'. Acidized w/1500 gal. 7½% acid.
3. Reset pumping unit. Pumped well until 10-20-90. Recovered salt waster w/a trace of oil. Shut well-in.
4. Plan to perforate upper Yates zone within two weeks of 1-24-91.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE President

DATE 1-24-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 1-24-91

CONDITIONS OF APPROVAL, IF ANY: