30-025-30882 Form approved.

(formerly 9-331C)	DEPARTMEN	L OE THE IN	TEDIOR	reverse s	10 011	Expires Au	gust 31, 1985		
		LAND MANAGE			· A.	5. LEASE DESIGNA	TION AND SERIAL NO.		
A DDL ICATION						NM-391			
1a. TYPE OF WORK	N FOR PERMIT	IO DRILL, DI	EEPEN, OR I	PLUG E	BACK	6. IF INDIAN, ALLO	OTTER OR TRIBE NAME		
	ILL X	DEEPEN [) DI	UC DA		7. UNIT AGREEME			
b. TYPE OF WELL		DELLEIA [I PL	UG BA		. UNIT ZUREEME	NT NAMB		
WELL [X] W	ELL OTHER		SINGLE ZONE	MULTIP	LE	S. FARM OR LEASE	NAME		
2. NAME OF OPERATOR		ZONE CONE				Federal 24			
Tempo Energ	y, Inc.					9. WELL NO.	1 24		
	Chrina Cuit	- 100 Mil	17 7		_	2			
4. LOCATION OF WELL (R	Spring, Suit	Le 109, M10	iland, TX	79705) 	10. FIELD AND POO	OL, OR WILDCAT		
Unit		Teas Y-SR 11. SEC., T., R., M., OR BLK.							
At proposed prod. zon			_			AND SURVEY O	OR BLK. R AREA		
14. DINTANCE IN MILES	AND DIRECTION FROM NEAR					24, 20-	-S, 33-E		
25 miles S	W from Hobbs	New Mevic	office*			12. COUNTY OR PAR	HISH 13. STATE		
15. DISTANCE FROM PROPO	SED*		6. NO. OF ACRES IN			Lea	NM		
LOCATION TO NEAREST PROPERTY OR LEASE L	INP PT	1		LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL				
(Also to nearest drig 18. DISTANCE FROM PROP	OSED LOCATIONS	1	520 9. PROPOSED DEPTH	40					
TO NEAREST WELL, DI OR APPLIED FOR, ON THI	RILLING, COMPLETED.		·*		20. ROTARY OR CABLE TOOLS				
21. ELEVATIONS (Show who	ther DF, RT, GR, etc.)	1320.	1320' 3800'			Rotary 22. APPROX. DATE WORK WILL START*			
<u>3647.3</u> GR						ASAP	WORK WILL START		
23.		PROPOSED CASING	AND CEMENTING	PROGRAM	1	715711			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING E	EPTH	1	QUANTITY OF CE	TALL DATE:		
124"	8 5/8"	24#	1000	<u>, </u>	375				
7 7/8"	5 1/2"	15.5#	3600		650				
,			* OH COMPLE	TION.			2: - 3: - m		
Tops Rustler Salado	1320' 1455'						Om Kind		
Tansill	3070 '					" 1	دے		
Yates Seven Rivers	3250' 3450'				А	PPROVAL SUBJ	FOT TO		
		,			G S	ENERAL REQUI	REMENTS AND		
n above space describe one. If proposal is to d reventer program, if any.	PROPOSED PROGRAM: If of	roposal is to deepen ly, give pertinent da	or plug back, give o ta on subsurface lo	lata on pre cations and	esent produc l measured	tive rone and prop	osed new productive		
4.					·- ,				
SIGNED	Stark	TITLE	President			DATE	1-19-90		
(This space for Federa	nl or State office use)								
PERMIT NO.			APPROVAL DATE						
Ja	7/10	artur	IA REALISMADA PAR IDARLE S ADIAMENO PROJ	F 1965		,			
CONDITIONS OF APPROVAL	L, IF ANY:	TITLE _	and ay al = and average the trade	e mandelle		DATE 7	1996		

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico F y, Minerals and Natural Resources Departme

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator			T L	.casc				Well No.				
TEMPO ENERGY, INC.												
Unit Letter				FEDERAL 24					2			
i	Section	Township	R	ange			County					
I	24	20 - S0	UTH	33-I	EAST) D (D)		EA				
Actual Footage Loca	tion of Well:					NMP	M L L 1	JA.				
2310		20110011										
Ground level Elev.	feet from the	SOUTH ng Formation		820	· · · · · · · · · · · · · · · · · · ·	feet from	m the EAST	line				
			4 -	ool			SIS	Dedicated Acre	age:			
3647.3	Ya	tes/7 Riv	ers		leas		300	1	4			
1. Outline	the acreage dedicate	d to the subject well b	y colored pencil	or hachure r	parks on the plat belo	w.		70	Acres			
1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization,												
unitization, force-pooling, etc.?												
Yes No If answer is "yes" type of consolidation												
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of												
rpia loum f	If Beccessary.											
No allowai	ble will be assigned (to the well until all int	crests have been	consolidated	(by communitization	unitizatio	on forced-pooling	or otherwise)				
or until a z	non-standard unit, eli:	minating such interest,	has been appro-	ved by the D	ivision.	,	and research	s, or otherwise)				
						т						
1	Ì				i		OPERAT	OR CERTIFI	CATION			
İ	1	i			!			certify that t				
	!						contained herein	in true and a	complete to the			
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	i						Signature	511 I	#			
	j							11 h	-4			
	Ì	İ					Printed Name		-			
	· — — — — —						T. B. (Garber				
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	ļ	ŀ		i		11	Preside	∍nt				
							Company					
	1	j		Ì			• •					
Ì	i	1					Tempo I	Energy,	Inc.			
1	-			No.1			Date					
	ļ		•	,			January	y 19, 19	90			
	j			J	့် မွဲ	l F						
							SURVEY	OR CERTIFI	CATION			
1	i				, a							
ł	ļ .			l	9- 82	الحام	I hereby certify	that the well	location shown			
	l				1 / 1	~	on this plat we	s plotted from	field notes of			
1	1			Ī	*69		actual surveys	made by me	or under my			
1	i	" darida	111111111111111111111111111111111111111	ام			supervison, and	that the sam	e is true and			
	;	14,00	UNO SURVEY		40 14		correct to the	best of my l	inowledge and			
	!	The Chine	West of Philips		-0		belief.					
	l l	AND PARTY OF THE P	1/4	ا د	2310		Date Surveyed		-			
	·	_=	<u> </u>	= i			-					
	Ì	3/2	39	2		(January	<u>18, 1990</u>)			
	- :	12.	,0,	3			Signature & Sea					
	į.	2 V.C.	و د والاحور	1111111	į.	1	Professional Sur	veyor				
	i	S. Paril	W. COLL									
		32 ACMANANA ONA ONA ONA ONA ONA ONA ONA ONA ON	J. Elban.				Panak Certificate No.	JOHN W. WE	, , , , , ,			
	-							V. EIUS	ON, 3239			
330 660 9	90 1320 1650	1980 2310 2640	2000	1500	1000 500							
												

RECEIVED

APR 20 1990

HOBBS OFFICE