CUNDD	UN _D STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Y NOTICES AND REPORTS ON W is form for proposals to drill or to r bill. Use Form 3160-3 (APD) for such p	N.M. Oil Cons ELLS P.O. Box 1980 e-enter an proposals lobbs, NM 882	
SUBMIT IN TRIPLICATE - Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Gas Well Other			8. Well Name and No. Grace Federal #1
2. Name of Operator Breck Operating Corp.			9. API Well No.
3a. Address3b. Phone No. (include area code)P.O. Box 911 Breckenridge, TX 76424(254)559-3355			30-025-30896 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Teas Bone Springs 11. County or Parish. State
SE NE Sec 1-205-33E			Lea Co., New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	N TYPE OF ACTION		
Image: Subsequent Report Acidize Deepen Production (Start/Resume) Water Shut-Off Image: Subsequent Report Casing Repair New Construction Reclamation Well Integrity Image: Subsequent Notice Change Plans Plug and Abandon Temporarily Abandon Other Image: Subsequent Notice Convert to Injection Plug Back Water Disposal Image: Subsequent markers and zones. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted on a periment Notice shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operation has determined that the site is ready for final inspection.)			
Status of WellRefact refined1. 13 3/8" casing at 480', cement circulated to surface2. 8 5/8" casing at 5200', cement circulated to surface3. 5 1/2" casing at 13,705'4. Top of cement 4600'5. CIBP at 9350' w/20' cement on top6. No perfs above CIBPProposed Procedure1. Dump bail 15' of cement on top of CIBP2. Cut off 5 1/2" casing at 4550'3. Put cement plug 50' in & 50' cut of stub4. Put 100' plug from 5150' to 5250'7. F. Work to be done by Jan. 1, 1999			
A Signature 1 Date		Engineering	Tech.
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by (ORIG.	SGD.) DAVID R. GLASS	Title PETROLEUM EN	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office SEE ATTACHED FOR The subject lease Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to mak CONDUCTED FOR .			

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