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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico inergy, M nerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III

San a Fe, New Mexico 87504-2088

000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATI
•	TO TRANSPORT OIL AND NATURAL CAS

000 Rio Biazza Ru., Azzo, 1417 6741						AUTHORI TURAL G					
Operator O								API No.	<u> </u>		
GRACE P	ETROL	EUM	c						25-30		
6501 NORTH	4 BRO	ADI	· Au	1 0	KLAH	BMA C	:.T4.	OK	7311	9AM 199	
Reason(s) for Filing (Check proper box	r)		•	_	X Oth	er (Please expl	ain)	LF N	IONTH	AAN 199	
New Well		Change in	•		1 6	31 MLL 380	obl.		•	<i>,</i>	
Recompletion \square	Oil Casinghead		Dry G	_		٥٥٠					
Change in Operator Change of operator give name	Canificat	u Cas	Olide	Haerc			<u>-</u>				
nd address of previous operator											
I. DESCRIPTION OF WEL	L AND LEA	SE									
Lease Name		Well No.	l'ool l	Name, Includ	ing Formation	undesign	Kind	of Lease Federal)or Fe		ease No.	
CRACE-1-FEDERA	L	/	420	A Pop	GE, Do	NE SPA	NG State,	reacting of Te	N	M. 40406	
Location	1251	`			. 0-11	112			F157		
Unit Letter 254	: <u>1980</u>		Feet F	from The $\frac{V}{V}$	017/ // Lin	e and <u>660</u>	Fe	et From The	EAST	Line	
Section / Town	ship 20-5	`	ltange	. 33-1	. , N	МРМ,	LEA		···	County	
II. DESIGNATION OF TRA		or Conden		D NATU	Address (Giv	e address to w	hich approved	copy of this	form is to be se	ent)	
SUN Re. FINING					1			74102-1860-688-7			
Name of Authorized Transporter of Ca	singhead Gas		cr Dry	Gas 🗍	Address (Giv	e address to w	hich approved	copy of this	form is to be se	ent)	
If well produces oil or liquids,	Unit	Sec.	wp.	Rge.	Is gas actuali	y connected?	When	?			
ive location of tanks.			L <u></u> -		<u> </u>	<u></u>	l				
f this production is commingled with the V. COMPLETION DATA	at from any oth	er lease or			ling order num				······		
Designate Type of Completic	on - (X)	Oil Well	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
	Date Comp	N Ready to			Total Depth	<u> </u>	<u> </u>	P.B.T.D.	I		
Date Spudded	Date Comp	n. Roddy w	, , 100.					1.5.1.5.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing For nation				Top Oil/Gas	Pay		Tubing Depth				
Perforations								Depth Casi	ng Shoe		
	PERF. 91	414 to 0	61'	Bo	TTOM 9	477to 9	1514'				
	<i>PERF. 94</i> T	UBING,	CAS	ING AND	CEMENTI	NG RECOR	SD			· · · · · · · · · · · · · · · · · · ·	
HOLE SIZE		SING & TU			DEPTH SET			SACKS CEMENT			
								-			
					 						
		 									
. TEST DATA AND REQU	IEST FOR A	LLOW	ABLE								
OIL WELL (Test must be aft	er recovery of to	tal volume	of load	oil and mus	t be equal to or	exceed top all	owable for the	is depth or be	for full 24 hou	ers.)	
Date First New Oil Run To Tank	Date of Te				Producing M	ethod (Flow, p	ump, gas lift,	etc.)			
					Casing Press	II TP		Choke Size	;		
Length of Test	Tubing Pre	Tubing Pressure			Casing riess	aic					
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
· · · · · · · · · · · · · · · · · · ·								<u> </u>			
GAS WELL											
Actual Prod. Test - MCF/D	Length of	Test	· · · · · ·		Bbls. Conde	nsate/MMCF		Gravity of	Condensate		
	(6) (6) (7)			Casing Pressure (Shut-in)			Choke Size				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Snut-in)			GIORE DILE				
THE OPEN AMOR CORD	TO A TIPE OF		OT TA	NCE	1						
VI. OPERATOR CERTIF				NCE		OIL COI	NSERV	ATION	DIVISION	NC	
I hereby certify that the rules and rules of Division have been complied with	and that the info	rmation giv	en abo	ve							
is true and complete to the best of	my knowledge a	nd belief.			Date	e Approve	ed	AN 0	3 1331		
						, ,					
					∥ By_	ORIG			RRY SEXTO	N	
Signature Bil Luna	1 PR	D. Fo	RE.	MAN			DISTRIC	T I SUPER\	/15OR		
Printed Name					Title)					
BILL LYN Date 1-2-91	<i>. بد</i>	74 - 3: Tele	ephone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JAN 0 3 1991

OC9 HOBBS OFFICE