Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
USA - NM - 40406

1.
OIL WELL ☐   GAS WELL ☒   OTHER

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Grace Petroleum Corporation

8. FARM OR LEASE NAME
Grace "1" Federal

3. ADDRESS OF OPERATOR
6501 N. Broadway, Oklahoma City, Oklahoma

9. WELL NO.
#1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
660' FEL & 1980 FNL

Unit H

10. FIELD AND POOL, OR WILDCAT
Quail Ridge - Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
E/2 Sec. 1-20S-33E

14. PERMIT NO.
30-025-30896

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3603.7' GR

12. COUNTY OR PARISH
Lea County

13. STATE
New Mexico

16.
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) SPUD DATE & SURFACE CSG			☒
(Other)							

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-1-90 Spudded 17½" hole @ 2130 hrs

6-2-90 RIH w/ 11 jts of 13⅜" 48# H-40 LTC csg. Total pipe 483.65'
Set @ 480'. Cmt'd down 13⅜" csg w/ 500 sx Howco Premium
Plus w/ 2% CaCl₂. PD @ 1600 hrs. Circ'd 150 sx. to surf.
WOC 12 hrs. Weld on csg head.

6-3-90 NU, Tested BOP & Choke Manifold to 1000 psig. Pu BHA & RIH

(stamps, partially illegible)
ACCEPTED ...
RECEIVED JUN 12 10 58 AM '90
CARLSBAD NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED *Marvin T. Jordan*   TITLE **Operations Superintendent**   DATE **June 8, 1990**

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____   DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side