District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

2040 South Pach			COD AI	LOWADI	E ANTI	n Allim	TIOD IS	7 A TTT ()	NI TO TO	ANIONO		ENDED KEPOK	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  1 Operator name and Address 2 OGRID Number												ner	
Doyle Hartman									6473				
P. O. Box 10426, Midland, TX 79702							Reason for Filing Code CH (Effective 11-1-97)						
<sup>4</sup> A 30-025-309	API Number	<sup>5</sup> Pool Name Eumont Yates 7 Rvrs-Qn (Pro Gas)					<sup>6</sup> Pool Cod 76480						
	roperty Code		³ Property Name						' Well Number				
TT 10 G	Surface I	ocation	State "J"									5	
Ul or lot no.	Section 17	Township 19S	Range 37E	Lot.Idn	Feet from	om the North/S		uth Line	Feet from the 727'	East/W West	est line	County Lea	
11 Bottom Hole Location													
UL or lot no.			Range	Lot Idn	n Feet from the		North/South line		Feet from the	East/West line		County	
<sup>12</sup> Lse Code	<sup>13</sup> Producir F	ng Method Cod Towing	e <sup>14</sup> Gas	Connection Date 1-11-91	n C	-129 Permit Number		'	l C-129 Effectiv	e Date	17 C-	129 Expiration Date	
III. Oil and Gas Transporters													
<sup>13</sup> Transporter OGRID			Transporter Name and Address			» POI	D	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description				
022345		Texaco E&P Inc.: Gas Plant Acct.				306	251	G	E-17-19S-37E				
P. O. Box 4325			h Floor, Hou				Lea Co., NM						
IV. Produced Water													
248645D  "POD ULSTR Location and Description													
	ompletio	n Data											
25 Spud Date		* R	Ready Date		" TD		" PBTD		29 Perforations		³ DHC, DC,MC		
31 Hole Size			32 (	22 Casing & Tubing Size			33 Depth Set			34 Sacks Cement		s Cement	
			<del></del> -										
VI. Well T	Test Data	1				<del></del>				<del></del>			
38 Date New Oil 34 (		<sup>34</sup> Gas Deli	Delivery Date 3		Test Date		38 Test Length		39 Tbg. Pressure			** Csg. Pressure	
41 Choke Size		42 (	42 Oil		43 Water		44 Gas		45 AOF			** Test Method	
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:							OIL CONSERVATION DIVISION  Approved by: CONSERVATION SIGNED 50:						
Printed name: Steve Hartman							Tide:						
Title: Engineer						Approval Date: MAY 1 9 ISSS							
Date: 3-23-98 Phone: 915-684-4011													
4 If this is a change of operator fill in the OGRID number and name of the previous operator  Texaco Exploration & Production Inc. P. O. Box 730, Hobbs, NM 88240													
2	Previous O	perator Signatur	(g/ 	New Mex	na los vico Oil O	Printed	Name de C		North Ho	bk Aï	Marca	Date 5/11/98	
				MEAN INIG	C 404 L	onservat	IOII DIVIS	1011					

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for