

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL AP NO.

30-025-30915

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.
B-2330

7. Lease Name or Unit Agreement Name
STATE J

8. Well No.
5

9. Pool name or Wildcat
EUMONT YATES 7 RIVERS (PRO GAS)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER

2. Name of Operator

TEXACO PRODUCING INC

3. Address of Operator

P. O. Box 3109, Midland, Texas 79702

4. Well Location

Unit Letter E : 1748 Feet From The NORTH

Line and 727

Feet From The WEST

Line

Section 17

Township 19-S

Range 37-E

NMPM LEA

County

10. Date Spudded

06-21-90

11. Date T.D. Reached

06-27-90

12. Date Compl. (Ready to Prod.)

07-08-90

13. Elevations (DF & RKB, RT, GR, etc.)

GR-3706, KB-3719

14. Elev. Casinghead

3706'

15. Total Depth

3750'

16. Plug Back T.D.

3740'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

0-3750'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3512' - 3724' PENROSE

20. Was Directional Survey Made
YES

21. Type Electric and Other Logs Run

GR-CAL-DLL-MSFL, GR-CAL-CNL-LDT, MICROLOG

22. Was Well Cored
NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1300'	12 1/4	CL H 700 SX CIR.100 SXS.	
5 1/2	15.5#	3750'	7 7/8	CL H 750 SX CIR.110 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
					2 3/8	3429'		

26. Perforation record (interval, size, and number)

3512-16, 3530-50, 3600, 3607-11, 3630-40, 3649-51,
3662-68, 3716-24, 1 JSPF, 55 HOLES.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3512' - 3724'

ACID-3000 GALS, 7.5% NEFE; FRAC-
82,000 GAL CO2 FOAM, 17,500#

20/40 SD. & 119,000# 12/20 SD. &
40,000# 18/60 Proplok

28. PRODUCTION

Date First Production

07-05-90

Production Method (Flowing, gas lift, pumping - Size and type pump)

FLOWING

Well Status (Prod. or Shut-in)
SHUT-IN

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
07-16-90	4	28/64			135		
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED FOR TEST PURPOSES ONLY

Test Witnessed By
DOYLE PARKS

30. List Attachments

DEVIATION SURVEY, BACK PRESSURE CURVE, C-122

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

C.P. BASHAM

Title DRLG. SUPT.

Date 08-08-90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1354'
T. Salt	
B. Salt	2750'
T. Yates	3175'
T. 7 Rivers	3208'
T. Queen	3510'
T. Grayburg	
T. San Andres	
T. Glorieta	
T. Paddock	
T. Blinberry	
T. Tubb	
T. Drinkard	
T. Abo	
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3512' to 3724'

No. 2, from to

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	1354'	1354	SURFACE ROCK & REDBED
1354	2750'	1396	ANHYDRITE & SALT
2750	3750'	1000	SAND & DOLOMITE