

WRS COMPLETION REPORTCOMPLETIONS SEC 17 TWP 19S RGE 37E
PI# 30-T-0021 08/30/90 30-025-30915-0000 PAGE 1

NMEX LEA * 1748FNL 727FWL SEC SW NW
STATE COUNTY FOOTAGE SPOT
TEXACO PROD D DG
OPERATOR WELL CLASS INIT FIN
5 STATE "J"
WELL NO. LEASE NAME
3719KB 3706GR EUMONT
OPER ELEV FIELD/POOL/AREA
API 30-025-30915-0000
LEASE NO. PERMIT OR WELL I.D. NO.
06/21/1990 07/16/1990 ROTARY VERT GAS
SPUD DATE COMP. DATE TYPE TOOL HOLE TYPE STATUS
3750 ROD RIC CORP 10 RIG SUB 12
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 3750 PB 3740 FM/TD QUEEN
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

2 MI N MONUMENT, NM

CASING/LINER DATA

CSG 8 5/8 @ 1300 W/ 700 SACKS
CSG 5 1/2 @ 3750 W/ 750 SACKS

TUBING DATA

TBG 2 3/8 AT 3429

INITIAL POTENTIAL

IPF 135 MCFD 24HRS
PENROSE PERF W/ 55/IT 3512- 3724
SITP 174

BHT 108F
67MCFD TP 118 BHFP 132
83MCFD TP 90 BHFP 104
101MCFD TP 64 BHFP 78
123MCFD TP 40 BHFP 55
BH 187 FPCAOF 135MCFD

GAS GTY .782

GOR DRY

P/L CON NONE

1ST THRU 4TH PT TEST IN 60 MINS THRU ADJ CK

CONTINUED IC# 300257018790

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Petroleum Information**BB** a company of
The Dun & Bradstreet CorporationPI-WRS-GET
Form No 187

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TEXACO PROD D DG
 5 STATE "J"

TYPE	FORMATION	LTH	TOP DEPTH/SUB	BSE DEPTH/SUB
LOG	RUSTLER		1354 2352	
LOG	SALT			2750 956
LOG	YATES	3175	531	
LOG	SVN RVRS	3208	498	
LOG	QUEEN	3510	196	

SUBSEA MEASUREMENTS FROM GR

PRODUCTION TEST DATA

PTF 830 MCFD 28/64CK 10HRS
 PENROSE PERF W/ 55/IT 3512- 3724 GROSS
 PERF 3512- 3516 3530- 3550 3600- 3600 3607- 3611
 PERF 3630- 3640 3649- 3651 3662- 3668 3716- 3724
 ACID 3512- 3724 3000GALS
 7 1/2% NEFE
 SCFR 3512- 3724 82000GALS 176500LBS SAND
 FOAM 17500 LBS 20/40
 159000 LBS 12/20

ADDTVC02

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS	GR	CAL	DLL
LOGS	MSFL	CNL	LDT
LOGS	MICL		

DRILLING PROGRESS DETAILS

TEXACO PROD
 BOX 3109
 MIDLAND, TX 79702
 915-688-4100
 05/21 LOC/1990/
 06/26 DRLG 3160
 07/03 3750 TD, PB 3740, TSTG
 07/03 DEVIATION SURVEYS @ 245 (1/4 DEG), 720 (1/2 DEG)
 1022 (3/4 DEG), 1296 (1/2 DEG), 1611 (1/2 DEG),
 1947 (3/4 DEG), 2341 (3/4 DEG), 2825 (3/4 DEG),
 3315 (1 1/4 DEG), 3744 (1 DEG)
 TOTAL DISPLACEMENT 48.38 FT @ 3744
 07/19 3750 TD, PB 3740, TSTG
 08/02 3750 TD, PB 3740, WOPT

CONTINUED

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TEXACO PROD
5

STATE "J"

D DG

DRILLING PROGRESS DETAILS

08/28 TD REACHED 06/27/90 RIG REL 06/28/90
3750 TD, PB 3740
COMP 7/16/90, IPAOF 135 MCFGPD, GOR DRY,
GTY (GAS) .782, SIWHP 174,
SIBHP 187
PROD ZONE - PENROSE 3512-3724
NO CORES OR DSTS RPTD

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

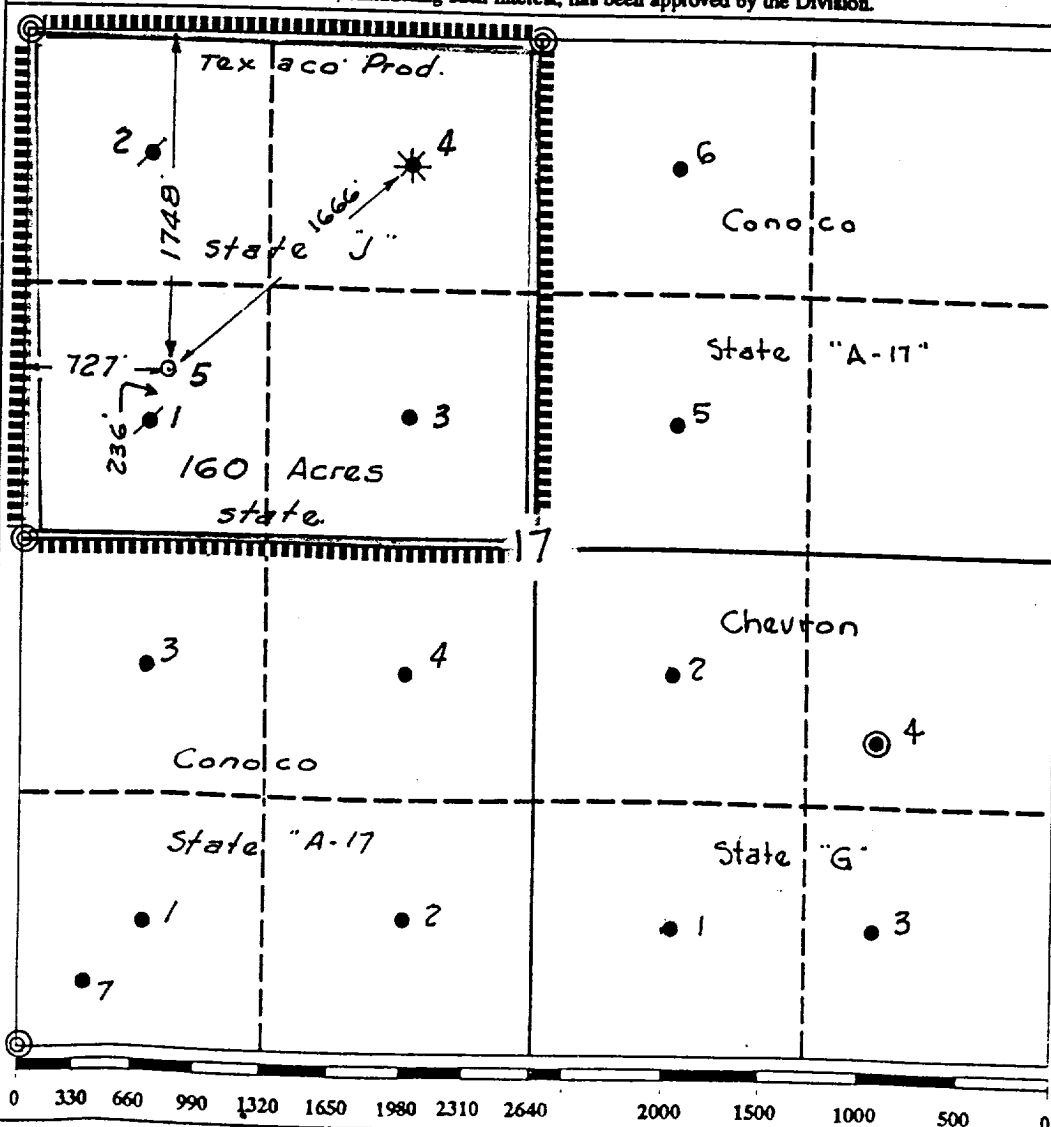
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator TEXACO PRODUCING Inc.			Lease State "J"		Well No. 5
Unit Letter E	Section 17	Township 19 South	Range 37 East	County Lea	
Actual Footage Location of Well: 1748 feet from the North line and 727 feet from the West line					
Ground level Elev. 3706		Producing Formation Penrose		Pool Eumont Yates 7rvrs	Dedicated Acreage: 160 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Royce D. Mariott
Printed Name
Royce D. Mariott
Position
Division Surveyor
Company
Texaco Producing Inc.
Date
May 7, 1990

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
May 4, 1990
Signature & Seal of Professional Surveyor
John S. Piper
Certificate No.
7254 **John S. Piper**