

DISTRICT I

P.O. Box 980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30916
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	MATTERN, H. T.
8. Well No.	6
9. Pool Name or Wildcat	EUMONT YATES SEVEN RIVERS QUEEN (PRO GAS)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3628'

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

4. Well Location
Unit Letter N : 660 Feet From The SOUTH Line and 1800 Feet From The WEST Line
Section 20 Township 19-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3628'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ sqz Eumont then re-perf using lim. entry

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/30/95: MIRU. TOH with pump and rods. Installed BOB and TOH with production tubing.
2/01/95: Squeezed Lower Eumont perforations with 75 sx Premium cement @ 2000 psi. Squeezed Upper Eumont perforations with 150 sx Premium @ 1150 psi.
2/02/95 - 2/03/95: TIH with bit. Cleaned-out cement to 3387'.
2/04/95: Resqueezed perforations 2696' - 3220' with 100 sxs C Neat to 2200 psi. TOH.
2/05/95: TIH with bit and drilled out cement to 2910'. Circulated clean. Tested casing to 500psi <held>.
2/06/95: Drilled out cement from 2910' - 3214'. Tested casing to 500 psi <held>.
2/07/95: Finished drilling out cement to 3654'. Circulated clean.
2/08/95: Perforated Eumont from 3551' - 3571' with 4 jspf and 84 holes. TIH with treating packer and set @ 3547'.
Acidized Eumont with 1000 gallons 15%. Pmax=1700 psi, Pmax(cp)=650psi. Released packer and TOH.
2/09/95: TIH with treating packer and set @ 3364'. Acid treated same perforations as above with 2000 gallons 15% + 400 # rock salt. Pmax=2400 psi. Fracture treated Eumont with 30300 gallons 40# linear gel + 30300 gallons CO2 + 2554400# 12/20 Ottawa sand. Pmax=6100 psi, AIR=40 BPM.
2/10/95: Flowed well back. Released treating packer.
2/11/95: Cleaned out sand. Released RBP and set @ 3670'.
2/13/95: TIH with production equipment. Production tubing 2-3/8", SN @ 3527'.
2/14/95 - 2/22/95: tested production.
2/26/95: Final test, 24 hours, 0 bbl oil, 20 bbl water, 188 mcf.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineering Assistant DATE 4/10/95
TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0426

(This space for State Use)

APPROVED BY Orig. Signed by Paul Kautz TITLE Geologist DATE APR 18 1995
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 11 1995

OLD HOBBS
OFFICE

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