

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30916
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	MATTERN, H. T.
8. Well No.	6
9. Pool Name or Wildcat	EUMONT YATES SEVEN RIVERS QUEEN (PRO GAS)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3628'

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

4. Well Location
Unit Letter N : 660 Feet From The SOUTH Line and 1800 Feet From The WEST Line
Section 20 Township 19-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3628'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: SQZ EUMONT THEN RE-PERF ☒

SUBSEQUENT REPORT OF:

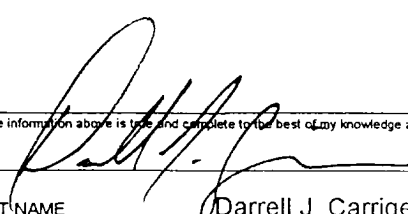
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

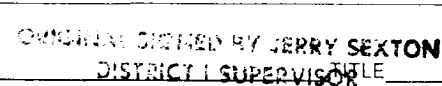
Objective: Texaco intends to squeeze the perforated zone in the Eumont Yates Seven Rivers Queen and then re-perforate the same zone using limited entry.

1. Squeeze perfs from 3642' - 2692' w/ 400 sx cement.
2. Clean out to 3675'.
3. Test casing to 600 psi. Re-squeeze if necessary.
4. Perforate 4 jsf from 3551' - 3571' (84 holes).
5. RIH w/ treating packer set @ 3540'. Acid stimulate zone w/ 1000 g 15% NEFE and 150# rock salt. AIR = 8-10 bpm, P = 1200 psi.
6. Fracture stimulate zone w/ 27500 g 40# gel + 27500 g CO2 + 206200# 12/20 Ottawa sand. AIR = 35 bpm, P = 4500 psi, Pmax = 8000 psi.
7. Flow well back to tank. Release packer and TOH. Clean out to PBTD.
8. TIH w/ production packer on 2-7/8" production tubing and set @ 3475'.
9. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineering Assistant DATE 1/24/95
TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0426

(This space for State Use)

APPROVED BY  DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

DATE JAN 30 1995