

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30916
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	H. T. MATTERN
8. Well No.	6
9. Pool Name or Wildcat	EUMONT YATES SEVEN RIVERS QUEEN (PRO GAS)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3628', KB-3641'

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. Box 3109, Midland Texas 79702

4. Well Location
Unit Letter N : 660 Feet From The SOUTH Line and 1800 Feet From The WEST Line
Section 20 Township 19-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3628', KB-3641'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☒ SPUD, SURFACE CASING & PRODUCTION CASING

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. ROD RIC RIG #9 SPUD 11 INCH HOLE @ 7:00 PM 09-17-94. DRILLED TO 1335'. TD @ 6:00 AM 09-19-94.
2. RAN 32 JOINTS OF 8 5/8, 24#, WC-50, STC CASING SET @ 1335'. RAN 8 CENTRALIZERS.
3. DOWELL CEMENTED WITH 500 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). F/B 200 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 11:15 AM 09-19-94. CIRCULATED 160 SACKS.
4. NU BOP & TESTED TO 1200#. TESTED CASING TO 1200# FOR 30 MINUTES FROM 2:30 AM TO 3:00 AM 09-20-94.
5. WOC TIME 15.25 HOURS FROM 11:15 AM 09-19-94 TO 2:30 AM 09-20-94. REQUIREMENTS OF RULE 107, OPTION 2:
 1. VOLUME OF CEMENT SLURRY: LEAD 870 (CU. FT.), TAIL 268 (CU. FT.).
 2. APPROX. TEMPERATURE OF SLURRY WHEN MIXED: 50 F.
 3. EST. FORMATION TEMPERATURE IN ZONE OF INTEREST: 90 F.
 4. EST. CEMENT STRENGTH AT TIME OF CASING TEST: 882 PSI.
 5. ACTUAL TIME CEMENT IN PLACE PRIOR TO TESTING: 15.25 HOURS.
6. DRILLED 7 7/8 HOLE TO 3725'. TD @ 2:15 PM 09-22-94.
7. RAN 57 JOINTS OF 5 1/2, 15.5# WC-50 AND 30 JOINTS OF 15.5# J-55, LTC CASING SET @ 3725'.
8. DOWELL CEMENTED WITH 300 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 300 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). PLUG DOWN @ 11:05 PM 09-22-94. CIRCULATED 22 SACKS.
9. ND. RELEASE RIG @ 3:15 AM 09-23-94.
10. PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / SOH TITLE Drilling Operations Mgr. DATE 10/4/94

TYPE OR PRINT NAME C. P. Basham Telephone No. 688-4620

(This space for State Use)
APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 03 1994
DATE