

WRS COMPLETION REPORT

COMPLETIONS
PI# 30-1-0012 09/07/90 SEC 31 TWP 19S RGE 35E
30-025-30930-0000 PAGE 1

NMEX LEA * 1650FSL 330FWL SEC NW SW
STATE COUNTY FOOTAGE SPOT
XERIC O&G OPERATOR D DG
1 FINA STATE WELL CLASS INIT FIN
WELL NO. LEASE NAME
3720KB 3707GR PEARL
OPER ELEV FIELD/POOL/AREA
LEASE NO. API 30-025-30930-0000
SPUD DATE 06/28/1990 07/25/1990 ROTARY VERT GAS
COMP. DATE TYPE TOOL HOLE TYPE STATUS
5000 SVN RVRS SITTON DRLG CO 7 RIG SUB 12
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 5000 PB 4150 FM/TD QUEEN
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

15 MI NE HALFWAY, NM

WELL IDENTIFICATION/CHANGES

PROJ FM CHGD FROM QUEEN

CASING/LINER DATA

CSG 8 5/8 @ 1815 W/ 735 SACKS
CSG 5 1/2 @ 5000 W/ 500 SACKS

TUBING DATA

TBG-NO DETAILS

INITIAL POTENTIAL

IPF 630 MCFD 123BW 24HRS
SVN RVRS PERF W/ 2/FT 4036- 4069 GROSS
TP 75

GOR DRY

FCP PKR
GTY-NO DETAILS

POT BASED ON 8 HR TEST, FLWD 210 MCFG

TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	RUSTLER		1843	1864		
LOG	SALT		2038	1669	3346	361

CONTINUED IC# 300257021390

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Petroleum Information

IBB a company of
The Dun & Bradstreet Corporation

PI-WRS-GET
Form No 187

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D DG

XERIC O&G
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FINA STATE

TYPE	FORMATION	LTH	TOP DEPTH/SUB	BSE DEPTH/SUB
LOG	YATES		3603 104	
LOG	SVN RVRS		4035 -328	
LOG	QUEEN		4635 -928	
SUBSEA MEASUREMENTS FROM GR				

PRODUCTION TEST DATA

PTS QUEEN PERF W/ 1UW 8/IT 4669- 4670
 PERF 4669- 4670
 ACID 4669- 4670 500GALS
 15% NEFE
 BRPG @ 4660 4669- 4670
 SWBD LW W/NS

QUEEN PERF W/ 24/IT 4535- 4541
 PERF 4535- 4541
 SULW 4535- 4541
 BRPG @ 4150
 SWBD SULW W/NS

SVN RVRS PERF W/ 2/FT 4036- 4069 GROSS
 PERF 4036- 4040 4046- 4050 4056- 4062 4065- 4069
 NATURAL

LOGS AND SURVEYS /INTERVAL, TYPE/

LOGS	CNL	LDT	MSFL
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DRILLING PROGRESS DETAILS

XERIC O&G
 BOX 51311
 MIDLAND, TX 79702
 915-683-3171
 06/21 LOC/1990/
 07/02 DRLG 3485
 07/10 5000 TD, WOCT
 07/10 DEVIATION SURVEYS @ 248 (1/2 DEG), 738 (1/4 DEG), 1203 (3/4 DEG), 1676 (1 1/4 DEG), 1815 (1 DEG), 2292 (1 DEG), 2761 (1 1/4 DEG), 3231 (2 DEG), 3481 (2 DEG), 3763 (1 DEG), 4010 (3/4 DEG)

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XERIC O&G
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FINA STATE

D DG

DRILLING PROGRESS DETAILS

DEG), 4486 (3/4 DEG), 5000 (1 DEG)
07/27 TOTAL DISPLACEMENT 94.52 FT @ TD
5000 TD, PB 4150, TSTG
09/04 TD REACHED 07/07/90 RIG REL 07/08/90
5000 TD, PB 4150
COMP 7/25/90, IPF 630 MCFG 123 BWP, CHK
(NR), GOR DRY, GTY (NR), FTP
75, FCP PKR
PROD ZONE - SEVEN RIVERS 4036-4069
NO CORES OR DSTS RPTD