

TO TRANSPORT OIL AND NATURAL GAS

Operator
Texaco Producing Inc.

Well API No.
3002530932

Address
P.O. Box 730 Hobbs, N.M. 88240

Reason(s) for Filing (Check proper box)
New Well ☒ ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name
State H

Well No.
3

Pool Name, including Formation
Eumont Yates 7 Rivers (ProGas)

Kind of Lease
(State, Federal or Fee)

Lease No.
B-2330

Location
Unit Letter L : 1980 Feet From The South Line and 760 Feet From The West Line
Section 32 Township 19S Range 37E, NMPL, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐
None

Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Texaco Producing Inc.

Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1137 Eunice, N.M. 88231

If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When?
Yes 1-9-91

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v
X

Date Spudded 7-23-90 Date Compl. Ready to Prod. 8-9-90 Total Depth 3600' P.B.T.D. 3590'

Elevations (DF, RKB, RT, GR, etc.) GR-3575, KB 3588 Name of Producing Formation Penrose Top Oil/Gas Pay 3408' Tubing Depth 3388'

Performances 3408-17, 3424-34, 3442-45, 3452-55, 3470-73, 3490-92, 3505-08, 3528-31 Depth Casing Shoe 3600'

TUBING, CASING AND CEMENTING RECORD 3547-53 1JSPF, 42 holes

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	1220	750
7 7/8	5 1/2	3600	800

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)

Length of Test Tubing Pressure Casing Pressure Choke Size

Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 743 (AOF) Length of Test 24 Bbls. Condensate/MMCF Gravity of Condensate

Testing Method (pilot, back pr.) Flowing Tubing Pressure (Shut-in) 300 Casing Pressure (Shut-in) Choke Size 43/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge.

M.C. Duncan
Signature
M.C. Duncan
Printed Name
2-7-91
Date
Engineer's Assistant
Title
393-7191
Telephone No.

OIL CONSERVATION DIVISION

Date Approved

By

Title

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.