State of New Mexico

| Form | C | -1 | 01 | |
|--------|----|----|----|---|
| Revise | eđ | 1. | 1- | 8 |

| Fee Lease 5 copies | | y, Minerals and Natural Resources Department | | | Revised 1-1-89 | | |
|---|---|--|---|--|---|--|--|
| P.O. Box 1980, Hobbs, NM | £ 88240 | | | | API NO. (assigned by OCD on New Wells) 30-025-30932 | | |
| DISTRICT II P.O. Drawer DD, Artesia, I | | Santa Fe, New Mexico | 87504-2088 | 5. Indicate Type of Lease | | | |
| DISTRICT III 1000 Rio Brazos Rd., Azte | c, NM 87410 | | | 6. State Oil & Gas Lease | | | |
| APPLICAT | ION FOR PERMIT | TO DRILL, DEEPEN, C | R PLUG BACK | V///////////////////////////////////// | | | |
| a. Type of Work: | | · | | 7. Lease Name or Unit A | greement Name | | |
| b. Type of Well: | RE-ENTE | R DEEPEN | PLUG BACK | STATE -H- | | | |
| MEIT MEIT X | Отнеж | SINCLE ZONE | X ZONE | | | | |
| Name of Operator TEXACO PRODUCI | NG INC | | | 8. Well No. | | | |
| | 14G 114C. | | | 0.0.1 | 3 | | |
| Address of Operator P. O. Box 3109. | ddress of Operator O. Box 3109, Midland, Texas 79702 9. Pool name or Wildcat EUMONT YATES 7 RIVERS (PRO | | | | 7 00/500 (000 014 | | |
| Well Location | | | | EUMONI TATES | 7 RIVERS (PRO GAS | | |
| Unit Letter L | : <u>1980</u> Feet | From The SOUTH | Line and 760 | Feet From The | VEST Lie | | |
| _ | _ | | | | | | |
| Section 3: | 2 Town | iship 19-SOUTH Ran | ge 37-EAST | NMPM LEA | County | | |
| Section 3. | 2 Town | | | | | | |
| Section 3 | Town | 10. Proposed Depth | 11. | Formation | 12. Rotary or C.T. | | |
| | | 10. Proposed Depth | 500° 11. | Formation PENROSE | 12. Rotary or C.T. ROTARY | | |
| 3. Elevations (Show whethe GR-3575' | | 10. Proposed Depth | 11. | Formation PENROSE 16. Approx. I | 12. Rotary or C.T. | | |
| B. Elevations (Show whether | DF, RT, GR, etc.) | 10. Proposed Depth 36 14. Kind & Status Plug. Bond | 500° 11. Solution of the contractor | PENROSE 16. Approx. 1 | 12. Rotary or C.T. ROTARY Date Work will start | | |
| B. Elevations (Show whether GR-3575' | PF SIZE OF CASING | 10. Proposed Depth 36 14. Kind & Status Plug, Bond BLANKET | 500° 11. Solution of the contractor | PENROSE 16. Approx. 1 | 12. Rotary or C.T. ROTARY Date Work will start | | |
| S. Elevations (Show whether GR-3575' | PF SIZE OF CASING 13 3/8 | 10. Proposed Depth 30 14. Kind & Status Plug. Bond BLANKET ROPOSED CASING AN | D CEMENT PROGI SETTING DEPTH 40' | Formation PENROSE 16. Approx. 1 | 12. Rotary or C.T. ROTARY Date Work will start 07-20-90 | | |
| B. Elevations (Show whether GR-3575' | PF SIZE OF CASING | 10. Proposed Depth 30 14. Kind & Status Plug. Bond BLANKET ROPOSED CASING AN WEIGHT PER FOOT | 11. 500' 15. Drilling Contractor D CEMENT PROGI | Formation PENROSE 16. Approx. I | 12. Rotary or C.T. ROTARY Date Work will start 07-20-90 EST. TOP | | |

| ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | | | | |
|---|-----------------------|----------------------------|--|--|--|
| SKINATURE C. Wase Howard | ENGINEERING ASSISTANT | DATE | | | |
| TYPEOR PRINT NAME C. W. HOWARD | | TELEPHONE NO. 915-688-4606 | | | |
| (This space for State Use) ORIGINAL STORISC BY JERRY SEXTON APPROVED BY | тп.в | JUL 1 8 1990 | | | |

718P-1602

Permit Expires 6 Months From Approval Date Unless Drilling Underway.