

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

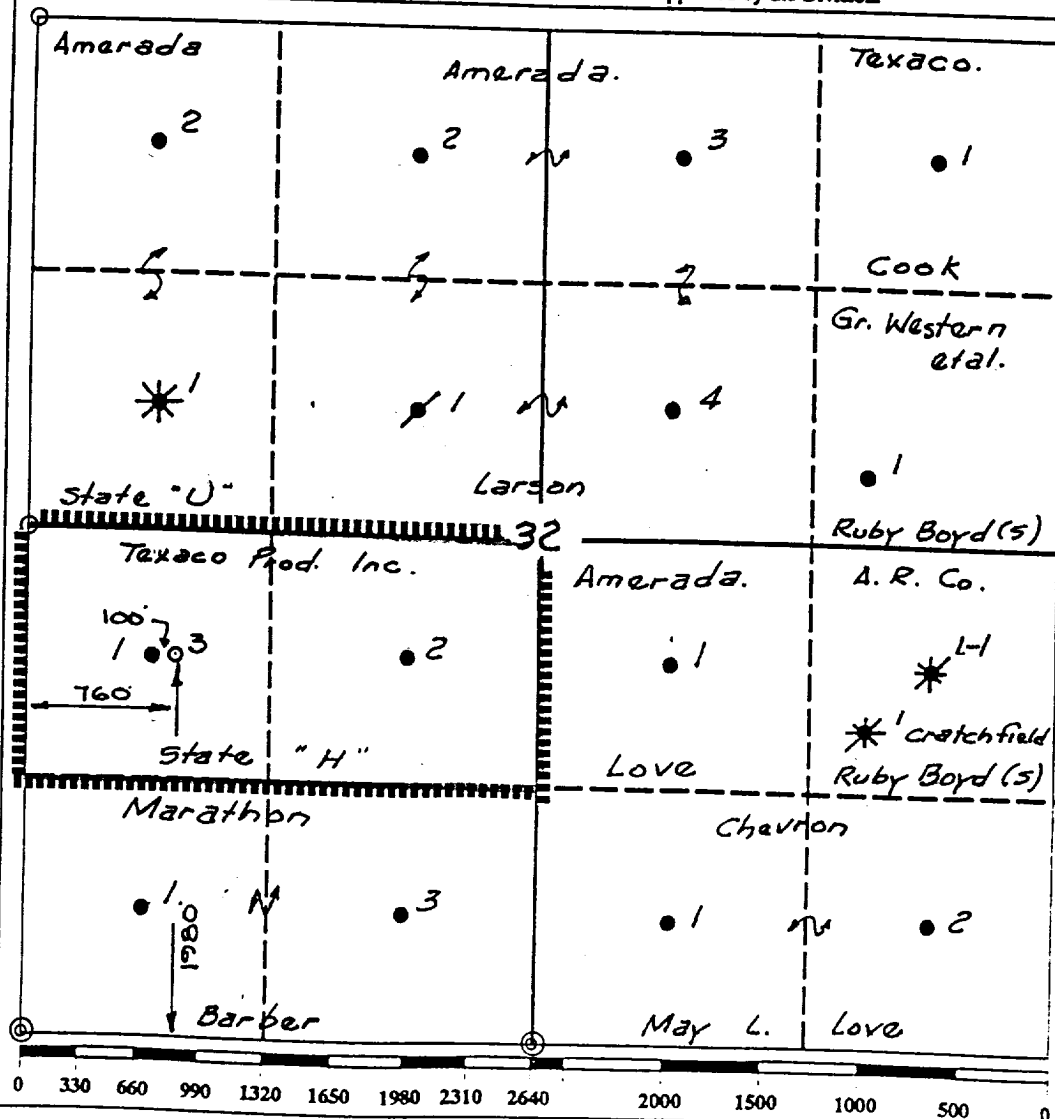
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator TEXACO PRODUCING INC.		Lease State "H"		Well No. 3
Unit Letter L	Section 32	Township 19-South	Range 37-East	County Lea
Actual Footage Location of Well: 1980 feet from the South line and 760 feet from the West line				
Ground level Elev. 3575	Producing Formation Penrose	Pool Eumont Yates 7rvrs On	Dedicated Acreage: 80 Acres	
1. Outline the acreage dedicated to the subject well by colored pencil or ballpoint pen on the plat.				

- | | |
|--|----|
| 1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below. | 80 |
| 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). | |
| 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?
<div style="display: flex; justify-content: space-between; align-items: flex-start;"> <div style="width: 30%;"> ☐ Yes ☐ No </div> <div style="width: 70%;"> If answer is "yes" type of consolidation _____ </div> </div> | |
| If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). _____ | |
| No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. | |



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature _____

Printed Name

Printed Name _____

Royce D. Mariott

Position

Division Surveyor

Company

Texaco Prod. Inc.

Date _____

May 31, 1990

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

May 29, 1990

Signature & Seal of
Professional Surveyor

John. L. Phipps

Certificate No.

7254 John S. Piper

WRS COMPLETION REPORTCOMPLETIONS SEC 32 TWP 19S RGE 37E
PI# 30-T-0020 10/12/90 30-025-30932-0000 PAGE 1

NMEX LEA * 1980FSL 760FWL SEC NW SW
STATE COUNTY FOOTAGE SPOT
TEXACO PROD D DG
OPERATOR WELL CLASS INIT FIN
3 STATE "H"
WELL NO. LEASE NAME
3588KB 3575GR EUMONT
OPER ELEV FIELD/POOL/AREA
API 30-025-30932-0000
LEASE NO. PERMIT OR WELL I.D. NO.
07/23/1990 08/13/1990 ROTARY VERT GAS
SPUD DATE COMP. DATE TYPE TOOL HOLE TYPE STATUS
3600 ROD RIC CORP 10 RIG SUB 12
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 3600 PB 3590 FM/TD QUEEN
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

1/2 MI SW MONUMENT, NM

CASING/LINER DATA

CSG 8 5/8 @ 1220 W/ 750 SACKS
CSG 5 1/2 @ 3600 W/ 800 SACKS

TUBING DATA

TBG 2 3/8 AT 3388

INITIAL POTENTIAL

IPF 728 MCFD 18/64CK 1HRS
PENROSE PERF W/ 42/IT 3408- 3553 GROSS
SITP 300

18/64CK 728MCFD TP 32 BHFP 45
BH 313 FPCAOF 743MCFD
GOR DRY

GAS GTY .723
P/L CON NONE
1ST PT TEST IN 60 MINS

TYPE	FORMATION	LTH	TOP DEPTH/SUB	BSE DEPTH/SUB
LOG	RUSTLER		1215 2373	
LOG	SALT		2370 1218	
LOG	YATES		2584 1004	

CONTINUED IC# 300257021590

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Petroleum InformationPI-WRS-GET
Form No 187**DB** a company of
The Dun & Bradstreet Corporation

COMPLETIONS SEC 32 TWP 19S RGE 37E
 PI# 30-T-0020 10/12/90 30-025-30932-0000 PAGE 2

TEXACO PROD D DG
 3 STATE "H"

TYPE	FORMATION	LTH	TOP DEPTH/SUB	BSE DEPTH/SUB
LOG	SVN RVRS		2782 806	
LOG	QUEEN		3393 195	
SUBSEA MEASUREMENTS FROM KB				

PRODUCTION TEST DATA

PTF	PERF	641 MCFD	W/ 42/IT	3408- 3553 GROSS	24HRS
PENROSE	PERF				
PERF	3408- 3417	3424- 3434	3442- 3445	3452- 3455	
PERF	3470- 3473	3490- 3492	3505- 3508	3528- 3531	
PERF	3547- 3553				
ACID	3408- 3553	5000GALS			
7 1/2% NEFE					
SCFR	3408- 3553	47900GALS	210800LBS SAND		
					ADDTVFOAM
					170800 LBS 20/40
					40000 LBS 12/20 PROPLOC
					FLWD 641 MCFG + 42 BLW IN 24 HRS

PTF	PERF	728 MCFD	48/64CK	1HRS
PENROSE	PERF		3408- 3553 GROSS	
TP	80			

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS	GR	DLL	MSFL
LOGS	CNL	LDT	CAL
HOLE DEVIATION /DEPTH,DIRECTION,ANGLE/			
245	.3D	750	.8D 1205
1510	.8D	1996	.5D 2484
2971	1.0D	3583	1.3D
			1.0D
			1.0D

DRILLING PROGRESS DETAILS

	TEXACO PROD
	BOX 3109
	MIDLAND, TX 79702
	915-688-4100
06/22	LOC/1990/
07/24	DRLG 540

CONTINUED

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PI# 30-T-0020 10/12/90 30-025-30932-0000 PAGE 3

TEXACO PROD
3

STATE "H"

D DG

DRILLING PROGRESS DETAILS

08/02 3600 TD, WOCT
08/16 3600 TD, PB 3590, PREP POT
TD REACHED 07/29/90 RIG REL 07/30/90
10/08 3600 TD, PB 3590
COMP 8/13/90, IPCAOF 743 MCFGPD, GOR DRY,
GTY (GAS) .723, SIWHP 300,
SIBHP 313
PROD ZONE - PENROSE 3408-3553
NO CORES OR DSTS RPTD