

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	
30 025 30946	
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B2656	
7. Lease Name or Unit Agreement Name	
State A-2A	
8. Well No.	6
9. Pool name or Wildcat Monument Tubb	

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b>          ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A          DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"          (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>7. Lease Name or Unit Agreement Name</p>	
<p>1. Type of Well:</p> <p>Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> OTHER</p>		<p>State A-2A</p>	
<p>2. Name of Operator</p> <p align="center">Conoco Inc.</p>		<p>8. Well No.</p> <p align="center">6</p>	
<p>3. Address of Operator</p> <p>10 Desta Dr. Ste 100W, Midland, Tx., 79705-4500</p>		<p>9. Pool name or Wildcat</p> <p align="center">Monument Tubb</p>	
<p>4. Well Location</p> <p>Unit Letter <u>O</u> <u>330</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line</p> <p>Section <u>2</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>Lea</u> County</p>			
<p>//////////</p>		<p>10. Elevation (Show whether DF, RKB, RT, GR, etc.)</p>	
<p>//////////</p>		<p>//////////</p>	

**Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
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PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>	REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>			CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER: _____	<input type="checkbox"/>			OTHER <u>Recomplete to Glorietta</u>			<input checked="" type="checkbox"/>

6-25-97: POH with production tubing, spot cement on RBT @ 6650', set CIBP @ 6420', spot cement on CIBP, spot 20 gals 15% HCL.  
6-26-97: Go in hole with production tubing & treating packer, set packer @ 5339', pump 10 bbls 2%, swabbed dry.  
6-27-97: Swab.  
6-30-97: Perforate Glorietta w/2 SPF 5314-18, 5326-30, 5334-38', set packer @ 5150'.  
7-1-97: Stimulate Glorietta-Paddock w/600 gals 65 Quality foamed 15% HCL, 2571 gals Quality foamed 15% foamed 2% KCL. Flowback.  
7-2-97: Go in hole with production tubing, land tubing w/SN @ 5378'. Put well back on production.

SIGNATURE  TITLE Regulatory Agent DATE 7-25-97  
TYPE OR PRINT NAME Ann E. Ritchie TELEPHONE NO. 915 684-6381

(this space for State Use)

# OIL & GAS INSPECTOR

APPROVED BY Christopher TITLE \_\_\_\_\_ DATE 8/1/11

CONDITIONS OF APPROVAL, IF ANY:

20. *imprimatur* DiBB (4700) Lw