

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30946
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B 2656
7. Lease Name or Unit Agreement Name State A-2A
8. Well No. 6
9. Pool name or Wildcat Monument Tubb

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Conoco, Inc.	8. Well No. 6
3. Address of Operator 10 Desta Drive, Suite 100, Midland, Texas 79705	9. Pool name or Wildcat Monument Tubb	
4. Well Location Unit Letter <u>0</u> : <u>330</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>20-S</u> Range <u>37-E</u> NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Recomplete to Tubb ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-11-96: Shot squeeze holes @ 6600 - 6602'. CIBP @ 6650'.
4-12-96: Set packer @ 6400', squeeze w/65 sx C1 C w/.8% BA-10, .4% CO-52, .2% SM.
4-15-96: Drill out cement to 6590'. Prep to perforate.
4-16-96: Perforate Tubb, 1 spf, 6450 - 6576', set packer @ 6250'.
4-18-96: Frac Tubb w/1500 gals 15% NEFE HCL & 45,000 gals Spectra G-3500 and 140,000 # 16/30 RCS.
4-29-96: Went in hole with 2-3/8" production tubing, SN @ 6612'. GIH w/pump & rods.
5-01-96: Well put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE 7-2-96
TYPE OR PRINT NAME Ann E. Ritchie (915) 684-6381 / TELEPHONE NO. 686-5424

(This space for State Use) ORIGINAL FILED IN SECTION
DISTRICT I SUPERVISOR

JUL 8 1996

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY