

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30946

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-2656

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name

STATE A-2A

2. Name of Operator
CONOCO, INC

8. Well No. 6

3. Address of Operator
10 DESTA DR. STE 100W, MIDLAND, TX. 79705

9. Pool name or Wildcat
SKAGGS DRINKARD

4. Well Location
Unit Letter 0 : 330 Feet From The SOUTH Line and 1650 Feet From The EAST Line
Section 2 Township 20 S Range 37 E NMPM LEA County

10. Date Spudded 12-9-90 11. Date T.D. Reached 12-25-90 12. Date Compl. (Ready to Prod.) 2-14-91 13. Elevations (DF& RKB, RT, GR, etc.) KB 3615, GL 3597 14. Elev. Casinghead

15. Total Depth 7050 16. Plug Back T.D. 6972 17. If Multiple Compl. How Many Zones? NA 18. Intervals Drilled By Rotary Tools XX Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 6681 - 6928 DRINKARD 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run MSFL-DLL-GR & CLN-ZDEN-PE-GR-CAL 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	1443	17 1/2	1200 SXS	
7	23	6972	7 7/8	2520 SXS	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6646	

26. Perforation record (interval, size, and number)
6684 - 6928 4" CAG GUN W/ 1JSPF
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6684-6928 19600g 15%NEEE HCL ACID
10000g HCL, 51 BALL SEALERS

28. PRODUCTION
Date First Production 2-14-91 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Well Status (Prod. or Shut-in) PRODUCING
Date of Test 2-15-91 Hours Tested 24 Choke Size NA Prod's For Test Period Oil - Bbl. 184 Gas - MCF 200 Water - Bbl. 120 Gas - Oil Ratio 1087
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 184 Gas - MCF 200 Water - Bbl. 120 Oil Gravity - API - (Corr.) 36.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By JANIS BLACK

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Bill R. Keathly* Printed Name BILL R. KEATHLY Title SR. REGULATORY S Date 5-18-92

Amended Report

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2572</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2728</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2983</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3551</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3882</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4045</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta <u>5295</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>5845</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6414</u>	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard <u>6667</u>	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

RECEIVED
MAY 21 1992
OCD RECORDS OFFICE

RECEIVED

MAY 2 1992

OCD HOSTS OFFICE