

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-30946
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2656

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name State A-2A	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		8. Well No. 6	
2. Name of Operator Conoco Inc.		9. Pool name or Wildcat Skaggs Drinkard	
3. Address of Operator 10 Desta Drive West Ste 100W, Midland, Texas 79705			
4. Well Location Unit Letter <u>0</u> : <u>330</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County			
10. Date Spudded 12/09/90	11. Date T.D. Reached 12/25/90	12. Date Compl. (Ready to Prod.) 02/14/91	13. Elevations (DF& RKB, RT, GR, etc.) GL 3597/KB 3615
14. Elev. Casinghead N/A			
15. Total Depth 7050	16. Plug Back T.D. 6972	17. If Multiple Compl. How 1 Many Zones? (may dual)	18. Intervals Drilled By Rotary Tools A11 Cable Tools N/A
19. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard 6667-7050			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run MSFL-DLL-GR & CNL-ZDEN-PE-GR-CAL			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	1443'	17-1/2	1200 SxS	None
7"	23#	6972'	7-7/8	2520 SxS	None

24. LINER RECORD None				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	6646

26. Perforation record (interval, size, and number) 6770-6972' 4" csg gun w/1 JSPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6770-6972	19600 gals 15% NEFE HCl Acid
	6770-6972	10000 gals HCl
	6770-6972	51 Ball Sealers

28. PRODUCTION							
Date First Production 02/14/91		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 02/15/91	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 184	Gas - MCF 200	Water - Bbl. 120	Gas - Oil Ratio 1087
Flow Tubing Press. N/A	Casing Pressure N/A	Calculated 24-Hour Rate	Oil - Bbl. 184	Gas - MCF 200	Water - Bbl. 120	Oil Gravity - API - (Corr.) 36.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Janis Black
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30. List Attachments N/A

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Nannette Nelson</u>	Printed Name <u>Nannette Nelson</u>	Title <u>Oil Prod. Analyst</u>	Date <u>02/13/91</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	_____
T. Salt	_____
B. Salt	2572
T. Yates	2728
T. 7 Rivers	2983
T. Queen	3551
T. Grayburg	3882
T. San Andres	4045
T. Glorieta	5295
T. Paddock	_____
T. Blinebry	5845
T. Tubb	6414
T. Drinkard	6667
T. Abo	_____
T. Wolfcamp	_____
T. Penn	_____
T. Cisco (Bough C)	_____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology