

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-36946

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-2657

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Conoco Inc.

3. Address of Operator

10 Nester Drive West Midland, TX 79705

4. Well Location

Unit Letter E : 330 Feet From The South Line and 1150 Feet From The East Line

Section 2

Township 20 S

Range 37 E

NMSPM

Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud / Casing Notice ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Spud 17 1/2" hole at 1:00pm on 12/9/90.
- 2) Ran in hole w/ 33 fts of 13 7/8 54.5 K-55 casing to 1443'.
- 3) Cemented with 900 SXS Class Lite 5% accel. treated by 300 SXS Class C 2% accel.
- 4) Circulated 198 SXS of cement.
- 5) Test casing to 1000 PSI. Yield - WOC frame 13 hrs.
- 6) Resume drilling formation with 11 7/8" bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Vannette Nelson

TITLE

215 Production Analyst DATE 12/27/90

TYPE OR PRINT NAME Vannette Nelson

TELEPHONE NO. 956-866-553

(This space for State Use)  
APPROVED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 02 1991

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-025-30946

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-2656

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

7. Lease Name or Unit Agreement Name

State A-2 "A"

2. Name of Operator

Conoco, Inc.

8. Well No.

6

3. Address of Operator

10 Desta Drive West, Midland, TX 79705

9. Pool name or Wildcat

Skaggs Drinkard

4. Well Location

Unit Letter 0 : 330 Feet From The South Line and 1,650 Feet From The East Line

Section 2

Township 20S

Range 37E

NMPM

Lea

County

10. Proposed Depth  
7,000'

11. Formation  
Drinkard

12. Rotary or C.T.  
Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3597 ground

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

None Yet

16. Approx. Date Work will start

8-20-90

17. PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP         |
|--------------|----------------|-----------------|---------------|-----------------|------------------|
| 17-1/2"      | 13-3/8"        | 54.5#           | 1,450'        | 920             | circ. to surface |
| 7-7/8"       | 5-1/2"         | 15.5#           | 7,000'        | 1,930           | circ. to surface |
|              |                |                 |               |                 |                  |

It is proposed to drill a straight hole to a 7,000' TD and complete as a Drinkard oil well. A proposed well plan outline, cementing program, C-102, and BOP configuration are attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Jerry W. Hoover*

TITLE

Regulatory Coordinator

DATE

7/11/90

TYPE OR PRINT NAME

Jerry W. Hoover

TELEPHONE NO.

(915)

686-6548

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

JUL 16 1990

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval  
Date Unless Drilling Underway.

RECEIVED

JUL 13 1990

U.S. DEPT. OF JUSTICE  
FEDERAL BUREAU OF INVESTIGATION