

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-025-30954

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-3290

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

Mexico "U"

2. Name of Operator

Xeric Oil & Gas Company

8. Well No.

3

3. Address of Operator

POB 51311, Midland, TX 79710

9. Pool name or Wildcat

~~South~~ Hobbs (G-SA)

4. Well Location

Unit Letter B : 590 Feet From The North Line and 2310 Feet From The East Line

Section 8 Township 19-S Range 38-E NMPM Lea County

10. Proposed Depth
4300'

11. Formation
Grayburg

12. Rotary or C.T.
rotary

13. Elevations (Show whether DF, RT, GR, etc.)
3605 G.L.

14. Kind & Status Plug. Boon
blanket - good

15. Drilling Contractor
Sitton

16. Approx. Date Work will start
September 1, 1990

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	24 lb.	1400'	975	Circ.
7 7/8	5 1/2	15.5 lb.	4300'	250	2965'

Proposal:

- Drill to 4300' with rotary
- Set 1400' of used 8 5/8 surface casing (24 lb) with enough sacks to circulate
- Set 4300' of used 5 1/2 casing (15.5 lb) with 250 sacks estimated TOC 2965'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gary S. Barker TITLE Operations Manager DATE 7/31/90
TYPE OR PRINT NAME Gary S. Barker TELEPHONE NO 683-3171

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

Submit to Appropriate
District Office
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Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

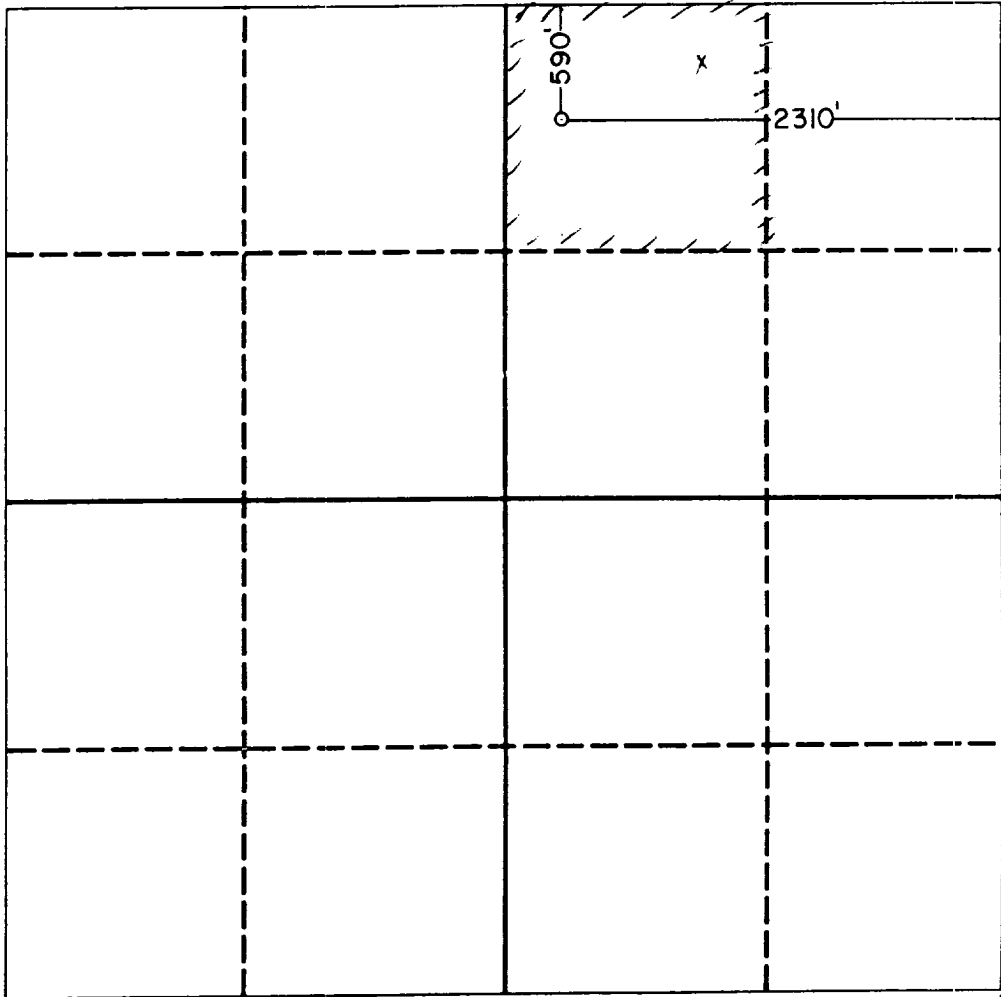
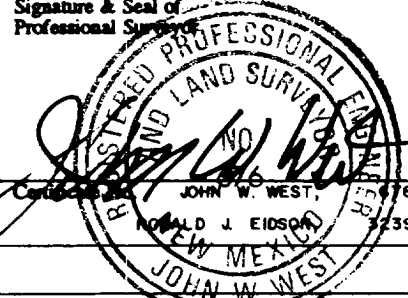
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WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator XERIC OIL & GAS CO.		Lease Mexico U		Well No. 3
Unit Letter B	Section 8	Township 19 South	Range 38 East	County Lea
Actual Footage Location of Well: 590 feet from the North line and 2310 feet from the East line				
Ground level Elev. 3605.0	Producing Formation Grayburg San Andres Hobbs AB/SA			Dedicated Acreage: 4.0 Acres
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>				
				<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature _____</p> <p>Printed Name _____</p> <p>Position _____</p> <p>Company _____</p> <p>Date _____</p>
<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>Date Surveyed July 18, 1990</p> <p>Signature & Seal of Professional Surveyor _____</p>				

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