

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30977
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2199
7. Lease Name or Unit Agreement Name  Gem, 8705 JV-P
8. Well No. 3
9. Pool name or Wildcat Teas, Bone Spring
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3579' GR 3593' RKB

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator BTA Oil Producers
3. Address of Operator 104 S. Pecos, Midland, TX 79701
4. Well Location Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line Section 2 Township 20S Range 33E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Additional B.S. Perfs <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-24-91 MIRU Spotted 200 gals 7-1/2% NE-FE w/ clay stabilizer.  
4-25-91 Perf 9388'-9448' w/1 spf, Disp 200 gals 10% acetic acid.  
4-26-91 A w/4500 gal + ball sealers  
4-27-91 Swbg & Testing  
4-30-91 Perf 9320-9348', A w/2500 gals 7-1/2% NE-FE + ball sealers  
5-2-91 Frac w/67000 gals 30% carbonated MM-111-40 gel, 90500 # 20/40 sc  
5-3-91 Swbg, Flwg & tstg  
5-19-91 Ppd 185 bbls oil, 133 BW.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Dorothy Houghton*

TITLE Regulatory Administrator DATE 5-21-91

TYPE OR PRINT NAME

Dorothy Houghton

TELEPHONE NO. 915-682-3753

(This space for State Use)

APPROVED BY JERRY SEXTON  
STATE OIL SUPERVISOR

APPROVED BY

TITLE

DATE

MAY 23 1991

CONDITIONS OF APPROVAL, IF ANY: