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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

I.	HEQU						AUTHORI						
Operator	TO TRANSPORT OIL AND NATURAL GAS									API No.			
Ralph E. Erwin								30	-025-309	81			
Address c/o Oil Reports & Gas	Servic	rec In		рΛ	D	v 755	Hobbe N	M QQ2/11	_0755				
Reason(s) for Filing (Check proper box)		es, III	ic.,	P.0	<u>. D</u>		no (Please expl		-0755				
New Well		Change in	_		f:		-, -		n to sel		-		
Recompletion	Oil		Dry G			_			ced duri	ng comp	letion.		
Change in Operator L	Casinghea	a Gas	Conde	ane	<u> </u>		une 19	193			<u> </u>		
and address of previous operator													
II. DESCRIPTION OF WELL	AND LE		,					· · · · · · · · · · · · · · · · · · ·					
Lease Name	Well No. Pool Name, Includ					-	_1	Kind State	of Lease	Property APPEN Lease No. A-3071			
State Land Section 9	<u>'</u>	2	SOU	itne	ast	Byers Y	ates		•	A-	30/1		
Unit LetterN	:7	780	. Feet F	rom T	he _1	orth Lin	e and	0 F	eet From The .	West	Line		
		_	_					_			_		
Section 9 Townsh	<u>ip 1</u>	9s	Range	3	8E	,N	MPM,	Lea			County		
III. DESIGNATION OF TRAI	NSPORTE			ND N	ATU								
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)							
Navajo Refining Company Name of Authorized Transporter of Casinghead Gas or Dry Gas						P.O. Box 159. Artesia. NM 88210 Address (Give address to which approved copy of this form is to be sent)							
The or Analysis Transporter or Care	ignas Ca					the second secon							
If well produces oil or liquids,	Unit	Sec.	Twp.		Rge.	is gas actuali	y connected?	When	n ?				
give location of tanks.	N	9	199		38E		· · · · · · · · · · · · · · · · · · ·		•				
If this production is commingled with that IV. COMPLETION DATA	. Irom any oth	er lease or j	pool, gr	IVE COST	amingi	rug order mum	ber:		<u>.</u>	 			
		Oil Well		Gas W	ell	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	 	<u> </u>	i_				<u> </u>	<u>i</u>	<u> </u>	<u> </u>	1		
Date Spudded	Date Comp	ol. Ready to	Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay Tubing Depth							
Perforations					<u> </u>			Depth Casing Shoe					
										•			
TUBING, CASING AND					ND	CEMENTI	NG RECOR	D					
HOLE SIZE	CAS	CASING & TUBING SIZE					DEPTH SET			SACKS CEM	ENT		
										 			
	†												
V. TEST DATA AND REQUE OIL WELL (Test must be after t					l	he amed to an	aveced top alle	umble for th	is alsouth on the t	ion full 24 hou	ee)		
Date First New Oil Run To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)												
						-							
Length of Test	Tubing Pressure				Casing Press	re		Choke Size	Choke Size				
Actual Prod. During Test	Oil - Bbla.				Water - Bbis.			Gas- MCF	Gas- MCF				
GAS WELL						.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							
Actual Prod. Test - MCF/D	Length of T	Cest				Bbls. Conden	mte/MMCF		Gravity of C	ondensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size					
этиц тошт (риск, сиск рг.)	Loong Liesenie (Sum-m)												
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	NCE		_							
I hereby certify that the rules and regul	lations of the	Oil Conserv	ation			(OIL CON	ISERV	ATION I	DIVISIC	אכ		
Division have been complied with and is true and complete to the best of my			a above	e		_	_		4 6 44				
- C	1 1					Date			IN 10 19				
Jain Olei						DRIGINAL SIGNED BY JERRY SEXTON DISTRICT F SUPERVISOR							
Signature Laren Holler		Naco+				By_		DIS	THE LEMENT	ER 413OK			
Printed Name	<u> </u>	Agent	Title			Title							
6/4/93	(505) 393-				11110							
Date		Telep	A saodo	٧o.		11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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