

Submit to: Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-30981
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. A-3071
7. Lease Name or Unit Agreement Name State land Section 9
8. Well No. 2
9. Pool name or Wildcat Southeast Byers Yates

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER T&A pending Evaluation					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐					
2. Name of Operator Ralph E. Erwin					
3. Address of Operator c/o Oil Reports & Gas Services, Inc., P.O. Box 755, Hobbs, NM 88241-0755					
4. Well Location Unit Letter N : 1780 Feet From The South Line and 1980 Feet From The West Line Section 9 Township 19S Range 38E NMPM Lea County					
10. Date Spudded 12/10/91	11. Date T.D. Reached 12/20/91	12. Date Compl. (Ready to Prod.) 12/14/92	13. Elevations (DF & RKB, RT, GR, etc.) 3599 GL, 3609 KB	14. Elev. Casinghead 3614 KB	
15. Total Depth 4314	16. Plug Back T.D. 4010	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Byers Gas 3362' - 3404'					20. Was Directional Survey Made yes
21. Type Electric and Other Logs Run LDT, CNL, DLL					22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	398.73'	12 1/4"	250 sx	None
5 1/2"	14#	4304.44'	7 7/8"	1075 sx	None

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3403'	

26. Perforation record (interval, size, and number) Perf Byers Gas @ 3401-02-03-04'; 3360-61-62	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3401-02-03-04; W/1000 gal 15% acid	
	3360-61-62	

28. PRODUCTION							
Date First Production thru completion only		Production Method (Flowing, gas lift, pumping - Size and type pump) swab 100 bbls.				Well Status (Prod. or Shut-in) SI	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By This Approval of Temporary Abandonment Expires 12-1-93			
30. List Attachments Deviation Survey							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Laren Holler</i>		Printed Name Laren Holler		Title Agent		Date 6/7/93	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2825'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 2928'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3628'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 4100'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4200'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....	to.....	No. 3, from.....	to.....
No. 2, from.....	to.....	No. 4, from.....	to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

JUN 08 1993
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