

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30981
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-3071
7. Lease Name or Unit Agreement Name State Land Section 9
8. Well No. 2
9. Pool name or Wildcat Southeast Byers Yates

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Ralph E. Erwin	
3. Address of Operator c/o Oil Reports & Gas Services, Inc., P.O. Box 755, Hobbs, NM 88241-0755	
4. Well Location Unit Letter <u>N</u> : <u>780</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>9</u> Township <u>19s</u> Range <u>38E</u> NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3599 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Supplemental Well History <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/8/92 Run GR/CCL 4259'-2600'. Perf w/ total of 8 shots as follows: 4141'-43-54-63-66-76-79-84'.

1/9/92 Treated w/ total of 3100 gal 15% NEFE acid & 7- 7/8" RCNB. Swabbed back acid, water & approx. 10 bbls oil.

1/11/92 Set 5 1/2" CIBP @ 4045' KB; spotted cmt from 4045' to 4010'; new PBD 4010'. Circ 100 bbls 2% KCL water. (data continued on back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laren Holler TITLE Agent DATE 6/4/93
TYPE OR PRINT NAME Laren Holler (505) 393-2727 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT I SUPERVISOR TITLE DATE JUN 10 1993
CONDITIONS OF APPROVAL, IF ANY:

1/13/92 Perf w/ total of 10 shots as follows: 2026'-28-54-74-86-87', 2914-19-24'.

1/14/92 Treat w/ 2250 gal 15% HCl acid & 15 7/8" RCNB. Frac dwn 5 1/2" w/ 48,000 lb. 20/40 sd. & 28,000 gal gelled water. Swabbed back approx. 15 bbls oil w/ acid & water. SI

9/10/92 Perf Yates Gas w/ one shot/ft as follows: 2828'-30-55-58-72-76-82-84-86-88', 2890'-2916-24-26'. Acidize w/ 15,000 gal 15% acid; let set 1 1/2 hrs. Flowed back acid, water & approx. 10 bbls oil.

12/12/92 DO cmt CIBP @ 3945'. Perf lower San Andres 4235'-36-37-38-39-40'. Set pkr @ 4210'; acidize w/ 1000 gal 15% acid; let set 1 hr. Swabbed acid, water & approx. 10 bbls oil.

12/13/92 Set CIBP @ 3450'; Perf Byers Gas @ 3401'-02-03-04'; 3360'-61-62'.

12/14/92 Set pkr @ 3300', acidize w/ 1000 gals. 15% acid. Let set 1 hr. Swabbed; approx. 10-15 bbls oil with acid & water return. SI pending further evaluation.

JUN 08 1993
LCD HOBBS OFFICE