

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-30990
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name R. R. Bell (NCT-F)
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		
2. Name of Operator Chevron U.S.A. Inc.		8. Well No. 3
3. Address of Operator P.O. Box 1150, Midland, Texas 79702		9. Pool name or Wildcat Eumont ^{Y-SR} Queen
4. Well Location Unit Letter <u>F</u> : <u>1520</u> Feet From The <u>North</u> Line and <u>1820</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>20S</u> Range <u>36E</u> NMPM Lea County		
10. Date Spudded 11/7/90	11. Date T.D. Reached 11/13/90	12. Date Compl. (Ready to Prod.) 12/12/90
13. Elevations (DF & RKB, RT, GR, etc.) 3546' GR		14. Elev. Casinghead
15. Total Depth 3750'	16. Plug Back T.D. 3702'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 10-3750'
19. Producing interval(s), of this completion - Top, Bottom, Name 3472'- Top 3636'- Bottom <u>Queen</u>		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Spectral Litho-Density-CNL-DLL-MSFL-GR-CCL		22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	1135'	12 1/4"	785sx "C" 176sx Circ.	-----
5 1/2"	15.5#	3750'	7 7/8"	575sx "C" 45sx Circ.	-----

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3414'	3414'

26. Perforation record (interval, size, and number) 4" Guns 1 JHPF 0 degree phasing from 3472'-3636' Total of 16 holes.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3472'-3636'	Acid'z w/2700 gals 15% NEEF, Frac w/54,000 gal 50/50 XL gel CO ₂ & 121,000 12/20 sd.

28. PRODUCTION							
Date First Production 12/12/90		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 3/2/91	Hours Tested 24	Choke Size 22/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 370	Water - Bbl. 0	Gas - Oil Ratio N.A.
Flow Tubing Press. 120	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 370	Water - Bbl. 0	Oil Gravity - API - (Corr.) N.A.	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature D.M. Bohon Printed Name D.M. Bohon Title Tech. Asst. Date 3/8/91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplet except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1130'
T. Salt 1225'
B. Salt 2575'
T. Yates 2808'
T. 7 Rivers 3030'
T. Queen 3450'
T. Grayburg
T. San Andres
T. Glorieta
T. Paddock
T. Blinebry
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp
T. Penn
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
T.
T.
T.
T.
T.
T.
T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1130'	1225'	95'	Anhydrite				
1225'	2575'	1350'	Salt				
2575'	2808'	233'	Anhydrite w/bedded sand				
2808'	3030'	222'	Sand w/interbedded hydrite				
3030'	3450'	420'	Anhydrite w/interbedded sand				
3450'	T.D.	298'	Sandstone w/interbedded Dolomite.				

MAR 1 1965