

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-31003

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

J. R. Holt (NCT-C) Gas Com

8. Well No.

2

9. Pool name or Wildcat

Eumont Gas Yates 7R Queen

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator

Chevron U.S.A., Inc.

3. Address of Operator

P.O. Box 1150 Midland, TX 79702

4. Well Location

Unit Letter P : 1190 Feet From The South Line and 1195 Feet From The East Line

Section 5

Township 19S

Range 37E

NMPM Lea

County

10. Date Spudded

11/24/90

11. Date T.D. Reached

11/30/90

12. Date Compl. (Ready to Prod.)

1/9/91

13. Elevations (DF & RKB, RT, GR, etc.)

3693.8' GR

14. Elev. Casinghead

15. Total Depth

3900'

16. Plug Back T.D.

3490'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

☒

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3790'-3868' Yates 7R Queen

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DLL-MSF-GR-SLD-CN-Caliper

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	1425'	12-1/4"	900 sx C-circ 135 sx	---
5-1/2"	15.5#	3900'	7-7/8"	650 sx C-circ 81 sx	---

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3121'	3121'

26. Perforation record (interval, size, and number)

2972'-3023' 4" guns 1 JHPF (19 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

3790-3868' 2500 gals acid w/50-50 CO₂

62,000# sd

2792-3023' 3000 gals 15% 70,000# 12/20 sd

PRODUCTION

28. Date First Production

1/9/91

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping

Well Status (Prod. or Shut-in)

SI

Date of Test

2/28/91

Hours Tested

24

Choke Size

W.O.

Prod'n For Test Period

0

Oil - Bbl.

0

Gas - MCF

136

Water - Bbl.

32

Gas - Oil Ratio

Flow Tubing Press.

110#

Casing Pressure

Calculated 24-Hour Rate

0

Oil - Bbl.

Gas - MCF

136

Water - Bbl.

32

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

J. K. Ripley

Printed

Name J. K. Ripley

Title Technical Assistant Date 9/26/91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1470	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1570	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2720	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2790	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3026	T. Devonian	T. Menefee	T. Madison
T. Queen 3572	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1470	1570	100	Anhydrite				
1570	2720	1150	Salt				
2720	2790	70	Sand w/intrbbed salt(Tansill)				
2790	3026	236	Sand w/intrbbed Dolomite & Evaporite				
3026	3572	546	Evaporite w/intrbbed Dolomite & Sand				
3572	3900	328	Sand w/intrbbed Dolomite				