District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Previous Operator Signature

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

Operation name and Address	2040 South Par		nta Fe, NM 875 LEQUEST		LLOWAE	3LE /	AND AUT	HORI	ZATIO	N TO TRA	L NSP(		LINDED REI ORI	
Pease of Fine Core	anocc.			<sup>1</sup> Operator nan	me and Addres	<del>101</del>			<sup>2</sup> OGRID Number					
MidLand, Texas									nda					
You Name				·										
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If this is a change of operator fill in the OGRID number and name of the previous operator	* If this is a char	nge of oper	ator fill in the C	OGRID number	and name of the	ne previ	ious operator							

Printed Name

Title